

FILE NOTATIONS

Entered in MID File ☒

Entered On S & S Sheet ☐

Location Map Pinned ☐

Card Indexed ☒

I W B for State or Fee Land ☐

Field Office ☐

Header ☐

COMPLETION DATA:

Date Well Completed

Log Inspected

OW

WW

TA

B

released

SW

OS

PA

State of Fee Land

Driller's Log

Electric Logs (No.)

E

I

B-I

GR

GRN

Micro

Lat

M-L

Sonic

Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1455' FSL, 1400' FEL (NE SE)

At proposed prod. zone

Location change

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Not Applicable

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) Not Applicable

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

Not Applicable

16. NO. OF ACRES IN LEASE

320

19. PROPOSED DEPTH

7,620'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,658' Ungraded ground

22. APPROX. DATE WORK WILL START*

September 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	T.D.	1,145 sacks

It is proposed to drill Conoco D.M. Ice Friday 34 No. 22 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be used and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this well falls outside the 660' radius circle spacing pattern defined by the Utah Oil and Gas Conservation Commission. However, the BIA Representative requested the present location in order to avoid the following potential hazards:

- 1) north - the old river channel.
- 2) west - a thick gathering of trees.
- 3) south - irrigation system and alfalfa fields.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. C. Thompson

TITLE Administrative Supervisor

DATE July 23, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. P. Martin

FOR

E. W. GUYNN
DISTRICT ENGINEER

DATE

JAN 15 1981

CONDITIONS OF APPROVAL, IF ANY:

TITLE

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

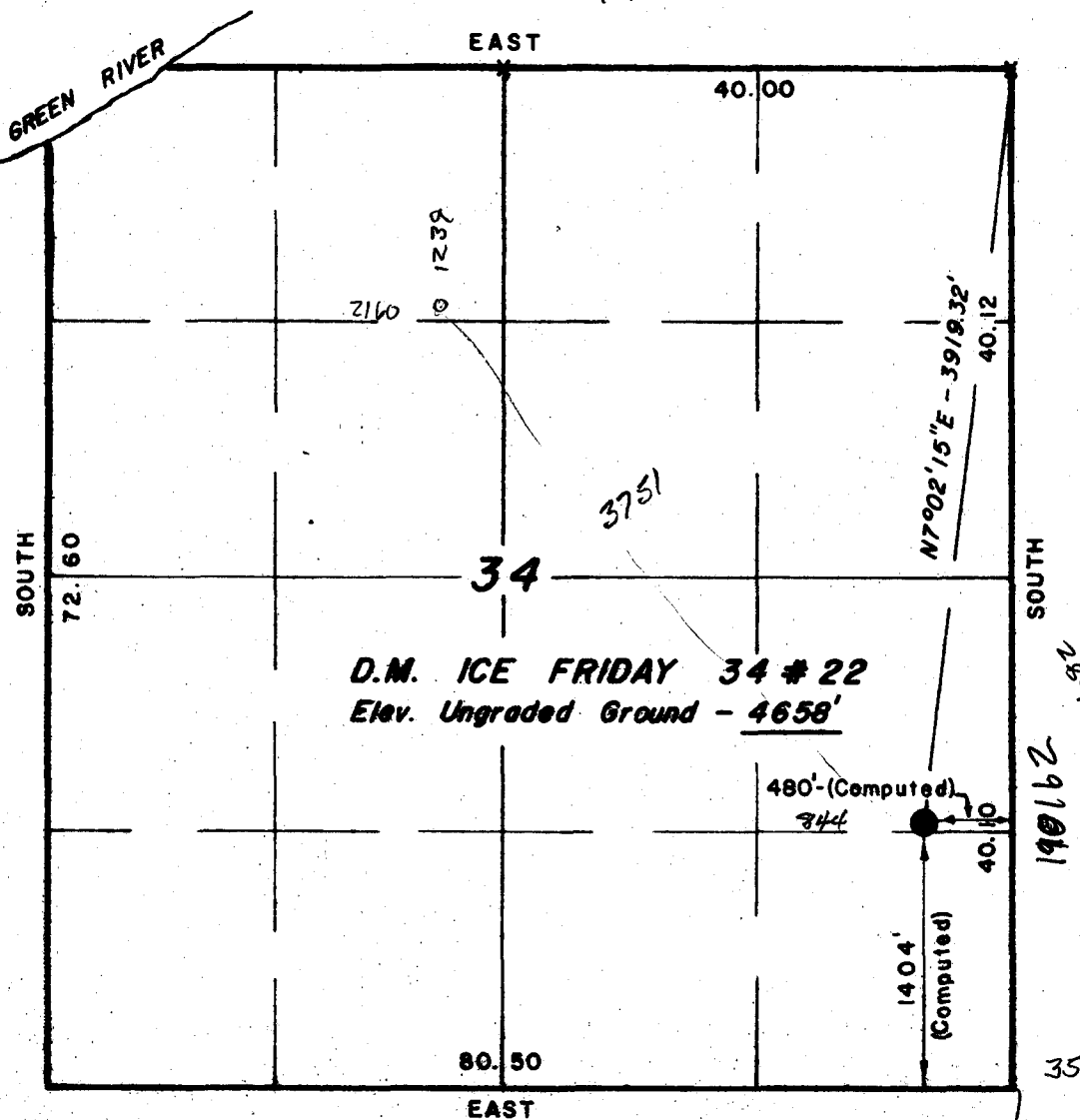
FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL File

Utah Oil & Gas

11/7/80

Well location, *D.M. ICE FRIDAY*
34 # 22, located as shown in
NE1/4 SE1/4 Section 34, T8S,
R 20E, S.L.B. & M. Uintah County,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/15/80
PARTY	DA DK MH AC	REFERENCES	GLO Plat
WEATHER	Fair / Hot	FILE	COMODO INC.

Identification CER/EA No. 600-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Conoco, Inc.
Project Type Gas Well - Wildcat
Project Location 1455' FSL 689' FEL Section 34, T. 8S, R. 20E
Well No. 34-22 Lease No. 14-20-H62-2997
Date Project Submitted December 15, 1980

FIELD INSPECTION Date December 23, 1980

Field Inspection
Participants Craig M. Hansen USGS, Vernal
Lynn Hall BIA, Fort Duchesne
Homer Smith Conoco, Inc.

Related Environmental Documents: EA 500-80-001-0001-0001
on White River

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 30, 1980
Date Prepared

Craig M. Hansen
Environmental Scientist

I concur

WT Martine
Date

JAN 15 1981

WT Martine
for District Supervisor

Typing In 12-30-80 Typing Out 12-30-80

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
Public health and safety							Z	2.4.6	
Unique characteristics							Z	2.4.6	
Environmentally controversial							Z	2.4.6	
Uncertain and unknown risks							Z	2.4.6	
Establishes precedents							Z	2.4.6	
Cumulatively significant							Z	2.4.6	
National Register historic places	/								
Endangered/threatened species	/								
Violate Federal, State, local, tribal law	/								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



Conoco Inc
34-22

north.

RECOMMENDED STIPULATIONS for CONOCO #34-22

1. Access road will follow existing road in the area.
2. Trees will be cut in 2' lengths and piled off location due to an existing wood contract in the area.
3. Drilling will be completed before spring planting of irrigated fields begin. Irrigation ditches will be restored to their existing drainage grade.
4. No gravel will be placed on the south edge of the location to protect irrigated farm land.
5. Production facilities will be painted a color to blend in with the natural surroundings.
6. Flowlines will follow existing access roads and will be applied for by a sundry notice before production begins.
7. A suitable damage agreement of irrigated lands to the leasee will be met by Conoco before approval is given.
8. Operators and contractors will adhere to Basic BIA Surface Stipulations on file in the Salt Lake City Office.
9. All personnel will be confined to location to avoid tribal trespass.
10. Location and production facilities will allow passage thru the location for farm leasee in the area.
11. A 60" culvert will be placed in the old meander on existing access road to allow passage during wet spring months.

Oil and Gas Drilling

EA #600-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date: August 21, 1980

Operator: Conoco Inc. Project or Well Name and No.: 34-22
Location: ^{1455'}~~1404~~ FSL ^{689'}~~480~~ FEL Section: 34 Township: 8S Range: 20E
County: Uintah State: Utah Field/Unit: Ouray-Wasatch
Lease No.: 14-20-H62-2997 Permit No.: N/A
Joint Field Inspection Date: August 13, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig M. Hansen	USGS - Vernal
Lynn Hall	BIA Fort Duchesne
Joe Pennecoose	Ute Tribe
Homer Smith	Conoco Inc.

blc-8/22/80

*Admin. Control?
B62 200 x 300
4/10 mi x 20' new access
2 2/10 ac
1-4
18*

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah

County: Uintah

1455'
1404' FSL, 689'
480' FEL, NE $\frac{1}{4}$, SE $\frac{1}{4}$ Section: 34, T. 8S, R. 20E, _____ M

2. Surface Ownership Location: Indian

Access Road: Indian

Status of
Reclamation Agreements: Not Applicable3. Dates APD Filed: July 28, 1980APD Technically Complete: August 7, 1980APD Administratively Complete: July 28, 1980

4. Project Time Frame

Starting Date: Upon Approval

Duration of drilling activities: 18 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year; revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian Tribes:

None known

6. Nearby pending actions which may affect or be affected by the proposed action:

A Ute Tribe Irrigation Project exists directly south of the proposed location, moving the location south would interupt this project.

7. Status of Variance Requests:

The location is presently outside of the recommended spacing listed on the lease, it was recommended by the Ute Tribe that the location remain in the present location so it will not interfere with the irrigation project in the area.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 100' x 180' would be constructed. Approximately .4 miles of new access road, averaging a 18' driving surface, would be constructed from a maintained road. 2.2 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 24'.
2. Drilling
3. Waste Disposal
4. Traffic
5. Water Requirements
6. Completion
7. Production
8. Transportation of Hydrocarbons

Details of the proposed action are described in the Application for Permit to Drill.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Uintah Basin: Province

The area consists of weathered sandstone and shale and buttes and bluffs of the Uinta Formation. These buttes and bluffs are relatively flat on top with steep weathered sides. The valleys that surround the buttes and bluffs slope gently to rugged dissected dendritic drainage patterns. This type of drainage is usually non-perennial in nature.

PARAMETER

A. Geology

1. Other local Mineral Resources to be Protected: Possible oil shale in Green River Formation and Uintah Formation. Possible small saline pods in Green River Formation.

Information Source: Mineral Evaluation Report.

2. Hazards

a. Land Stability: The surface would remain relatively stable until soil became saturated then heaving, sluffing and heavy erosion would take place due to the saturation of the clays and shales at the surface.

Information Source: Field Observation

b. Subsidence: Withdrawal of fluids could cause subsidence, however, the composition of the producing zones will reduce this hazard therefore, none is anticipated.

Information Source: Environmental Geology, E.A. Teller; Physical Geology, Leet and Judson.

c. Seismicity: The area is considered a minor risk - no preventive measures or plans have been presented by the operator.

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. High Pressure Zones/Blowout Prevention: No high pressures are anticipated above the Wasatch, although slight over pressuring may be expected in the upper Wasatch Formation.

Information Source: APD Mineral Evaluation Report.

B. Soils

1. Soil Character: Soil character is a mildly to strongly alkaline soils.

The surface layers are pale brown and light gray loams, silty clay loams and clays. Sand and gravels are intermixed with clays and silts in fluvial washes.

Information Source: Soils of Utah, Wilson; Field Observation

2. Erosion/Sedimentation: This would increase due to the disruption of vegetation and loosely compacted "A & B" soil horizons of clay and shale. Clay and shale leave a higher rate of erosion due to their grain size and compaction capabilities. Proper construction practices would reduce this impact.

Information Source: Fluvial Processes in Geomorphology by Luna B. Leopold, M. Gordon Wolman, and John P. Miller, 1964. Soils of Utah, Wilson.

- C. Air Quality: The area is in a class II containment. There would be a minor increase in air pollution due to emissions from construction and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads.

Information Source: Utah State Health Department/Air Quality Bureau in Salt Lake City, Utah.

- D. Noise Levels: Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

Information Source: Field Observation

E. Water Resources:

1. Hydrologic Character:

- a. Surface Waters: The location would drain Northwest to a old meander pattern of the White River then northwest by this meander to the White River.

Information Source: Field Observation, APD

- b. Ground Waters: Ground water is anticipated in the Birds-eye member of the Green River Formation and other less productive aquifers of the Green River Formation.

Information Source: Mineral Evaluation Report

2. Water Quality:

- a. Surface Waters: No contamination to surface water is anticipated by this drilling program. Proper construction of location and lining the reserve pits where needed would insure safe operations.

Information Source: Field Observation

- b. Ground Waters: Some minor pollution of ground water systems ^{could} would occur with the introduction of drilling fluids (filtrate) into the

aquifer. Potential communication, contamination, and commingling of formations via the wellbore would be prevented by an adequate response drilling fluid program. The depths of fresh water formations are listed in the 10-point Subsurface Protection Plan.

Information Source: 10-Point Plan.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA Fort Duchesne on August 14, 1980, we determine that there would be no effect on endangered and threatened species and/or their critical habitat.

2. Flora: Cottonwood trees, willows, sagebrush, greasewood reed grass, sunflowers and chadscale, and existing wheat and barley field borders the south of the location.

Information Source: Field Observation

3. Fauna: Deer, antelope, small rodents, birds and reptiles, foxes, coyotes and domestic livestock exist on or near the location.

Information Source: Field Observation

G. Land Uses

1. General: The area is primarily used for farming and wheat production. The area exists on the edge of an existing irrigation project.

Information Source: APD, Field Observation, SMA Representative

2. Affected Floodplains and/or Wetlands: The location exists on the north edge of the White River Flood Plain, no over flows from the River would cover the proposed location

Information Source: Field Observation; SMA Representative.

3. Roadless/Wilderness Area: N/A

Information Source: Field Observation

- H. Aesthetics: Operations do not blend in with natural surroundings and could present a visual impact. Painting any permanent equipment a color to blend with the surrounding environment would lessen visual impacts.

Information Source: Field Observation

- I. Socioeconomics: Drilling and production operations are small in size, but contribute substantial financial income to residents of the surrounding area. Local people are used whenever possible. This allows greater economic development of the area.

Information Source: C.M. Hansen, resident of the Uintah Basin

- J. Cultural Resources Determination: Based on the formal comments recieved from the BIA Fort Duchesne on August 19, 1980, we determine that there would be no effect on cultural resources subject to recommended stipulations by USGS and BIA Fort Duchesne.

Information Source: SMA Concurrence

- L. Adequacy of Restoration Plans: Meet the minimum requirments of NTL-6. The erodibility of area soils could hamper restoration which should commence immediately after drilling or completion. Restoration to pre-drilling conditions could be difficult. The areas short growing season and limited precipitation govern restoration success. The pits will be closed as soon as drilling operations cease.

Information Source: APD; Cody M. Hansen, Environmental Scientist; Field Observation.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too sever or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:1. If approved as proposed:

- a. About 2.1 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of an irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval

- a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

- 1. See attached Lease Stipulations. *None*
- 2. See attached BIA Stipulations.
- 3. Local Beehive production will have to be moved. Operator will compensate for damages to this operation.
- 4. Access road will have to be free of obstructions and allow access past the pad for farmer use to irrigated ground.

5. Pits will be closed as soon as drilling operations cease to insure no spills in White River.
6. Operator will have to provide spacing variance for lease.
7. A 48" culvert will be placed in old meander of White River to allow safe access to the location.

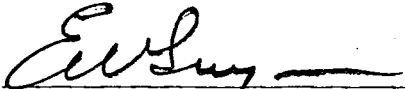
Controversial Issues and Conservation Division Response:

No controversial issues were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C).

 District Engr
Signature & Title of Approving Official

7/22/80

Date

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF application for permit to drill
a gas well ~~XX~~

TO Conoco Inc., ~~XXXXXXXXXX~~ COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION: The proposed well site is located 1404 feet from the south line and 480 feet from the east line (NESE) of Section 34, T8S., R20E., SLB&M.

The proposed access road leaves an existing road in the NESW., Section 35., T8S., R20E., SLB&M. and proceeds in a westerly direction approximately 0.4 miles to the proposed well site.

OWNERSHIP

☒ Surface Indian

☒ Sub-Surface Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS, THAT THE APPROVAL OF THIS permit IS NOT SUCH A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

15 Aug 1980
DATE

L.W. Callahan
SUPERINTENDENT

FY: '80-80

LEASE NO. 1420-H62-2997
WELL NO. Conoco D.M. Joe Friday
34 #22



GINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Conoco Inc. proposes to drill an gas well (Conoco-D.M. Ice Friday 34-22) to, a proposed depth of 7620 feet; to construct approximately 0.4 (~~four~~, miles) of new access road; and upgrade approximately 0.5 (~~five~~, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 2 miles east of Ouray, Utah in the NESE Sec. 34 T. 8S., R. 20E., SLB&M meridian. This area is used for Irrigated farming, livestock, grazing, wildlife, waterfowl and hunting. The topography is a level flood plain of the White river. The vegetation consist of a rabbit brush, greasewood brush, salt grass, cottonwood trees, alkali sacaton. Wildlife habitat for: X Deer X Antelope 0 Elk 0 Bear 0 Small Mammals X Birds 0 Endangered species X Other rabbits, small rodents, beaver, skunks, coyotes, duck, geese, sandhill cranes, fox magpies, porcupine and song birds, and various water fowl.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION: (1) approximately 3.5 acres will be cleared of vegetation and taken out of production. (2) Some disturbance of wildlife and livestock may occur. (3) Some pollution of the air from exhaust emissions from engines and dust from vehicular traffic will occur. (4) The scenic and esthetic qualities of the area will be lowered. (5) Hazard to human life and property damage will increase as a direct result of the oil and gas activities.
4. ALTERNATIVES TO THE PROPOSED ACTION: (1) Move well to a better site. (2) Not drill the well. (3) Drill well as proposed using all known protective practice to minimize adverse effects.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED: None of the adverse effects listed in item #3 above can be avoided. The operator agrees to follow the 13 point surface use and operating plan, follow all regulation pertaining to development and production of oil and gas and comply with Tribal and BIA regulations to keep adverse effects to a minimum.
6. DETERMINATION: This request action (~~XXXX~~) (Does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Homer Smith - Conoco
Joe Pinnecoose - Ute Tribe
Ed Kurip - Ute Tribe
Craig Hansen - USGS, Vernal
COPY TO:

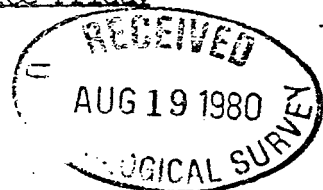
USGS, P.O. BOX 1037, Vernal, Utah 84078

~~USGS, District Engineer, Corps, Div. 8426, Federal Building, Salt Lake City, Utah 84138~~

Joe Pinnecoose - Ute Tibe
Ed Kurip - Ute Tribe

R. Lynn Hall 8-14-80
BIA Representative Date

Lease #. 1420-H62-2997
Well #. Conoco-D.M. Ice Friday
#34-22



Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Conoco Inc., well Conoco-D.M. Ice Friday #34-22
in the NESE., Section 34., T8S., R20E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 8-13-80, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No ☐ Listed threatened or endangered species

Yes ☒ No ☐ Critical wildlife habitat

Yes ☒ No ☐ Historical or cultural resources

Yes ☒ No ☐ Air quality aspects (to be used only if project is in
or adjacent to a Class I area of attainment)

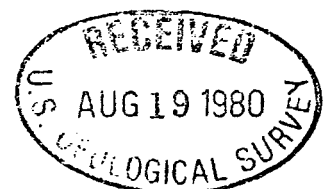
Yes ☐ No ☐ Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

Enclosure

R. Lynn Hall



FROM: : DISTRICT GEOLOGIST, ~~DE~~, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, OEG, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 1470-012-2992

OPERATOR: CONOCO

WELL NO. 22

LOCATION: SE $\frac{1}{2}$ NE $\frac{1}{2}$ SE $\frac{1}{2}$ sec. 34, T. 8S, R. 20E, 56M

Uintah County, Utah

1. Stratigraphy: Operator logs appear reasonable

Uintah	surface		
Gr Riv Marl	3015'	"B" sand	3825'
"A" sand	3495'	"D" zone	4920'
"A-1" sand	3575'	Wasatch	5615'
		<u>TD</u>	<u>7620'</u>

2. Fresh Water:

fresh/useable water possible throughout the Uintah. Useable water may be found to the base of the Green River.

3. Leasable Minerals:

Oil Shale in the Green River. The Mahogany zone should be encountered at ~2950' and is approx 95' thick. Pods of saline minerals may be encountered within an 800' interval immediately above the mahogany zone. Prospectively valuable for Gilsonite. Several mapped veins occur in the area.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W Wood

Date: 8 - 7 - 80

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Guvnn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 1420-H62-2997 Well No. 22

1. The location appears potentially valuable for:

- ☐ strip mining*
- ☒ underground mining** *oil shale*
- ☐ has no known potential.

2. The proposed area is

- ☐ under a Federal lease for _____ under the jurisdiction of this office.
- ☒ not under a Federal lease under the jurisdiction of this office.
- ☒ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 8/13/80, we have cleared the proposed location in the following areas of environmental impacts:

Yes X No ___ Listed threatened or endangered species

Yes X No ___ Critical wildlife habitat

Yes X No ___ Historical or cultural resources

Yes ___ No ___ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ___ No ___ Other (if necessary)

Remarks: Cooperate with surface lessee to minimum the adverse impacts to his irrigated farming and livestock operations

The necessary surface protection and rehabilitation requirements are specified above.

X. Lynn Hall 1-8-81
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L.W. Collier
Superintendent

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Joe Pinnecoose and Ed Kurip-Ute Tribe

Craig Hansen - USGS

Homer Smith - Conoco Inc.

R. Lynn Hall 1-8-81
B.I.A. Representative

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1,404' FSL, 480' FEL (NE SE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Not Applicable

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

Not Applicable

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Not Applicable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,658' Ungraded ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	T.D.	1,145 sacks

It is proposed to drill Conoco D.M. Ice Friday 34 No. 22 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be used and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this well falls outside the 660' radius circle spacing space defined by the Utah Oil and Gas Conservation Commission. However, the BIA Representative requested the present location in order to avoid the following potential hazards:

- 1) north - the old river channel.
- 2) west - a thick gathering of trees
- 3) south - irrigation system and alfalfa fields.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. C. Thompson

TITLE Administrative Supervisor

DATE July 23, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side
DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-2997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AL-2997

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco D.M. Ice Friday 34

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Wildcat
Duray Wasatch11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 34, T8S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

September 15, 1980

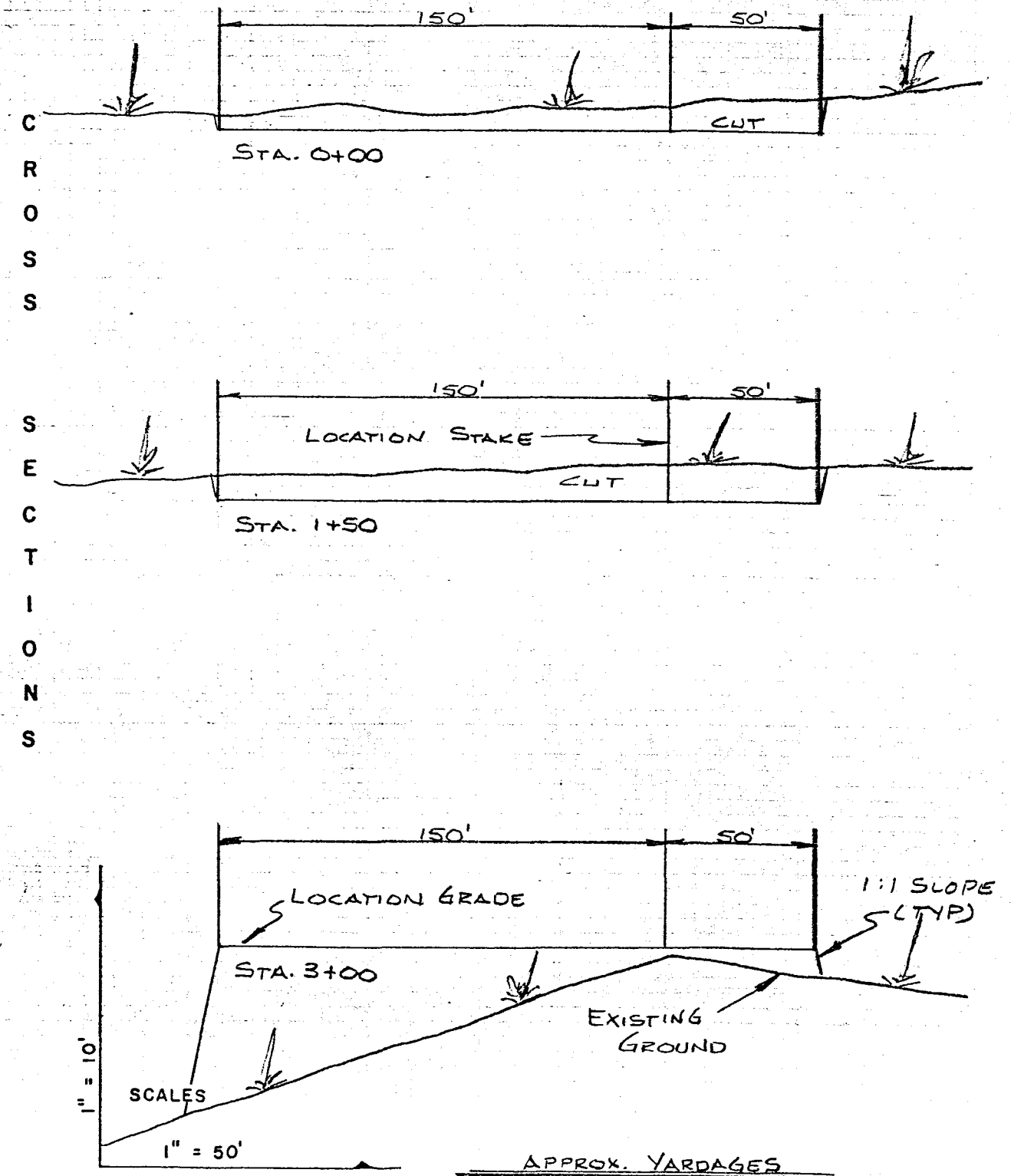
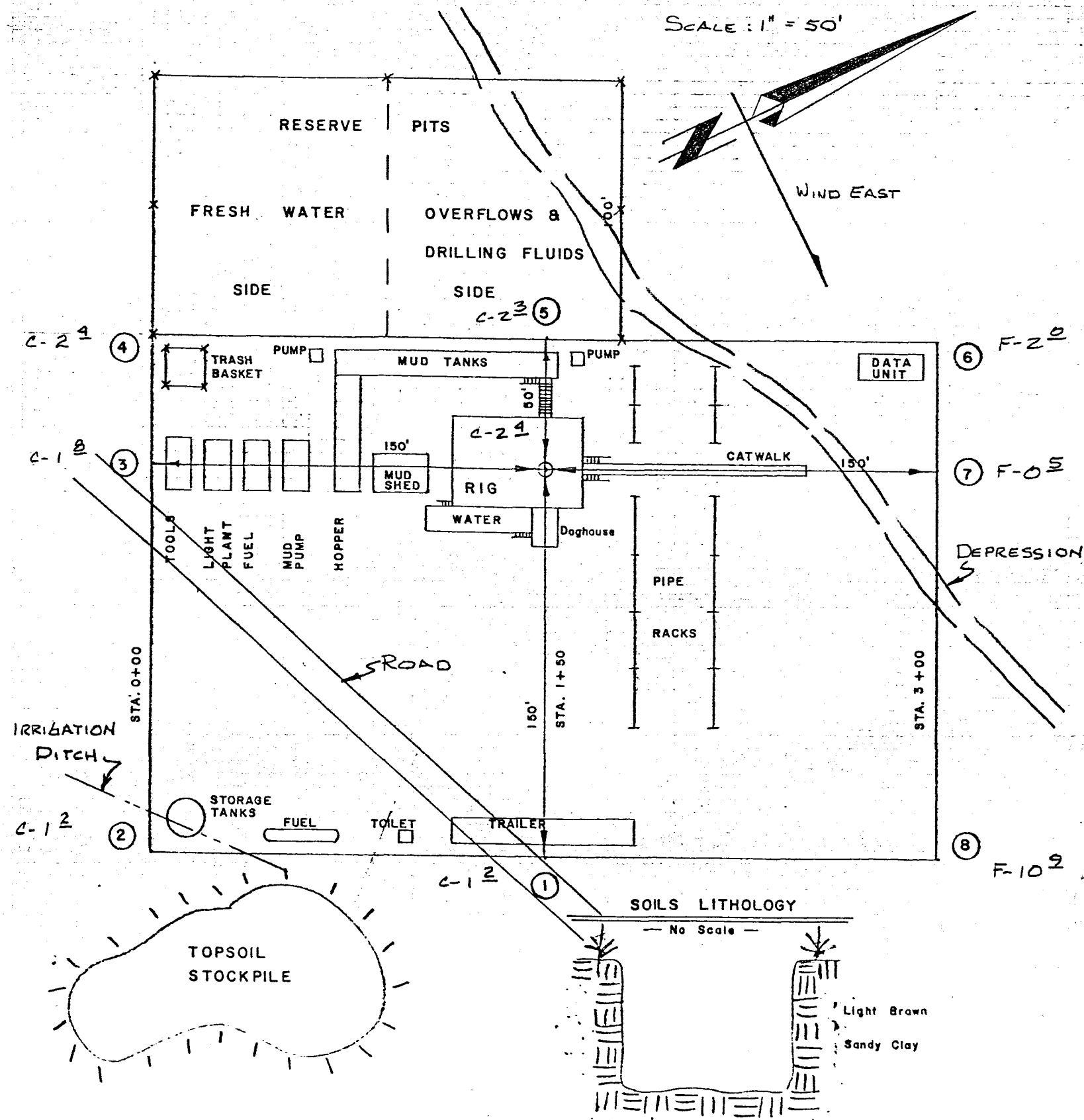
Duray

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE 7/23/80
BY: *[Signature]*

RECEIVED
JUL 26 1980

CONOCO INC.

D.M. ICE FRIDAY 34 #22



Cu. YDS. CUT - 3,309

Cu. YDS. FILL - 2,722

CONOCO INC.
PROPOSED LOCATION
D.M. ICE FRIDAY 34#22

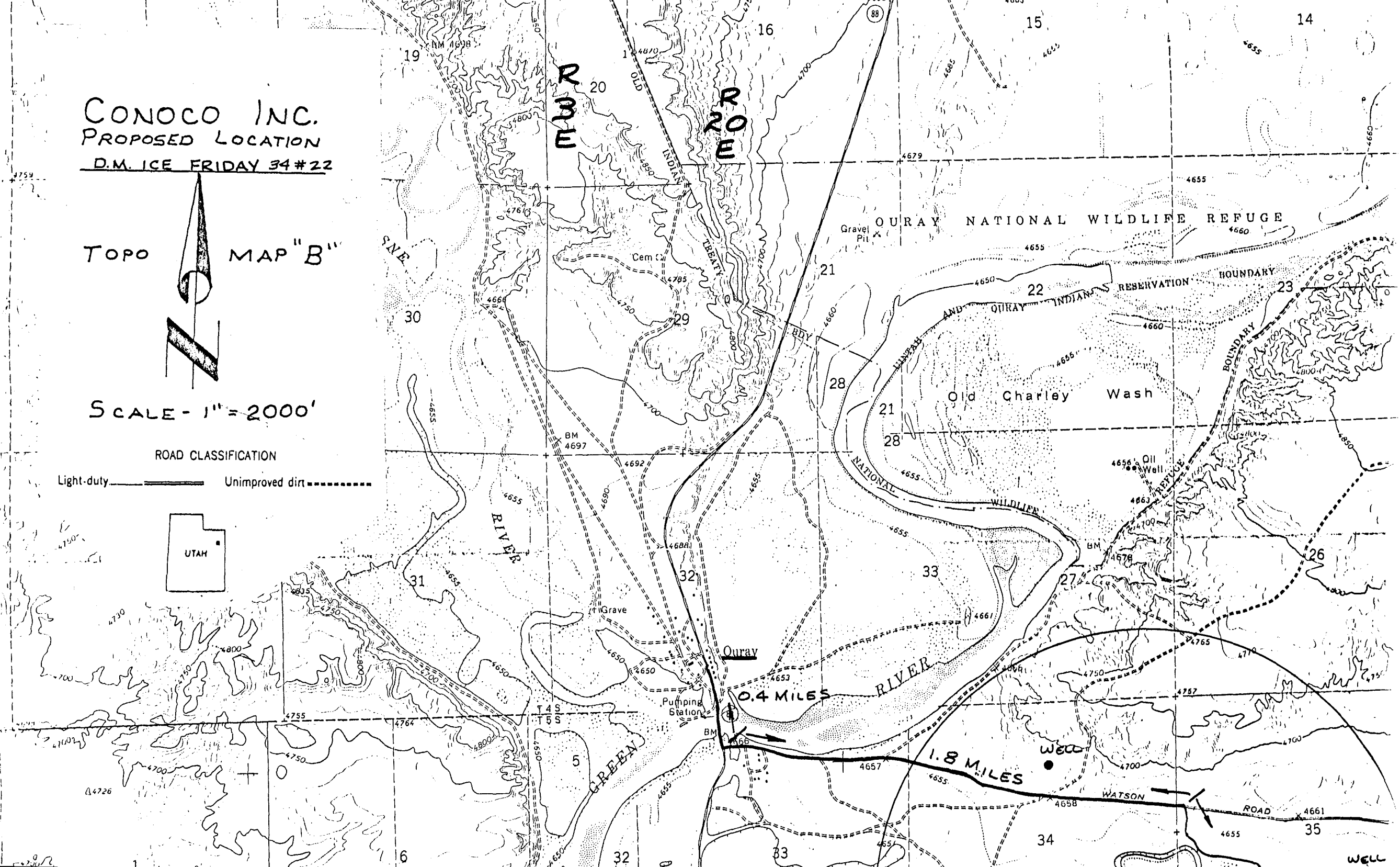
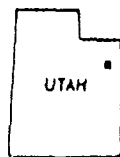
TOPO

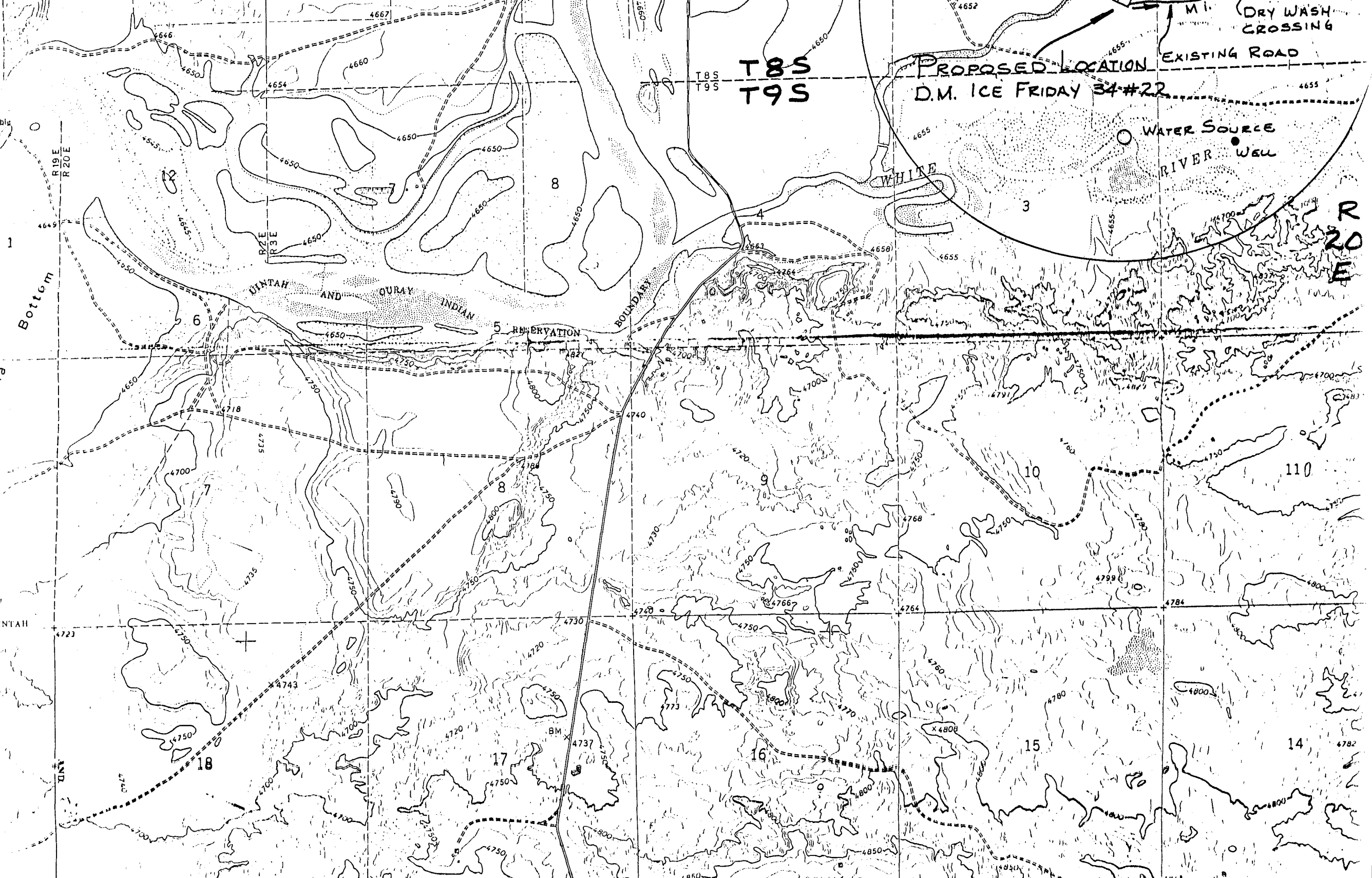
MAP "B"

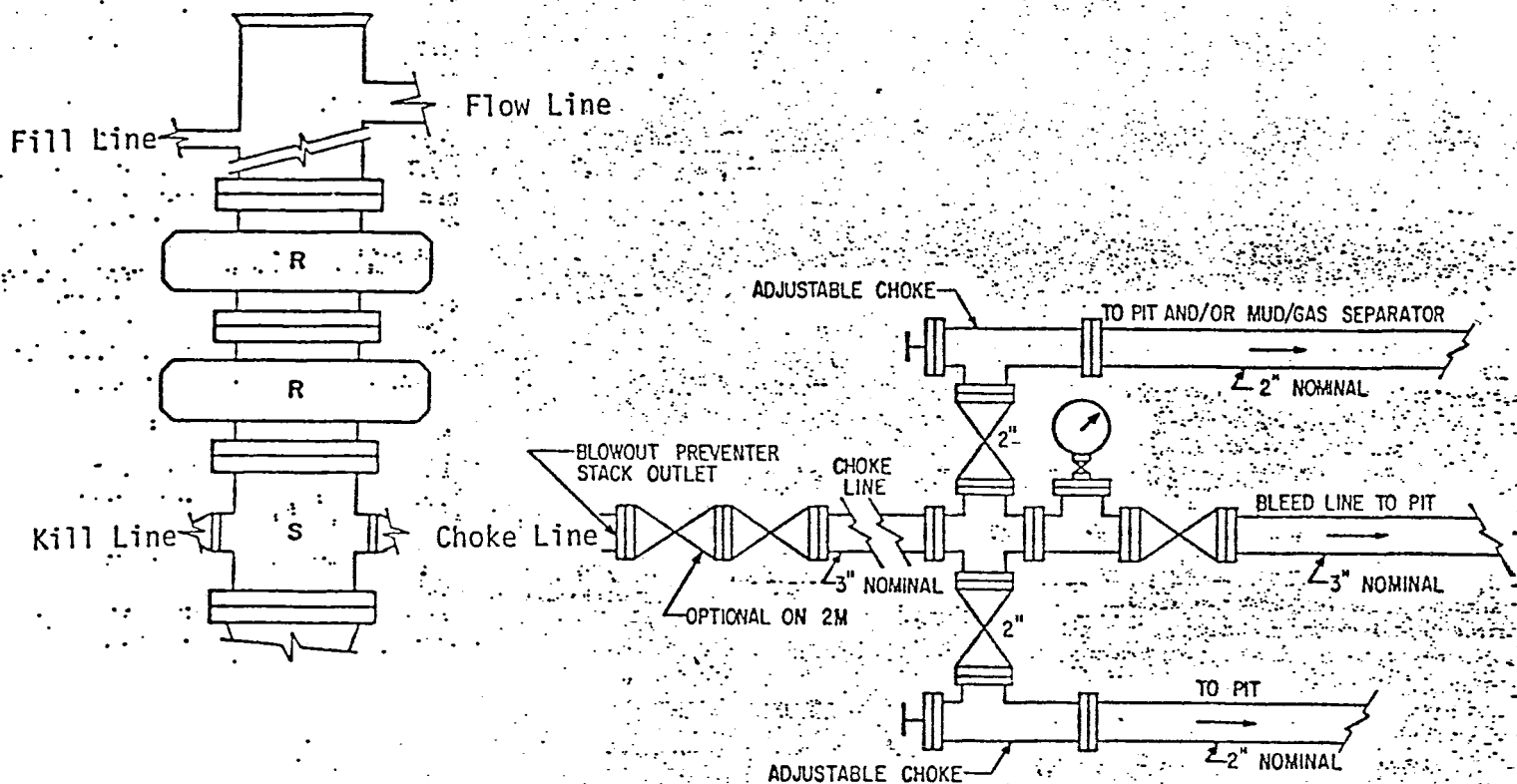
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty ————— Unimproved dirt - - - - -







DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack 3,000 psi Working Pressure

One Pipe Ram

One Blind Ram

Manifold 3,000 psi Working Pressure

Well Head 3,000 psi Working Pressure

Conoco D.M. Ice Friday 34 No. 22

**** FILE NOTATIONS ****

DATE: July 29, 1980
OPERATOR: Conoco Inc.
WELL NO: ~~XXXX~~ D.M. Ice Friday # 34-22
Location: Sec. 34 T. 8S R. 20E County: Clinton

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-307⁵³

CHECKED BY:

Petroleum Engineer:

Called L. Zetkey (11-7-80) Will move well location to conform
with owner on 11/19/80

Director: OK in accordance with the order issued
in Cause 173-1 dtd 22 Feb 1978

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 173-1

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Prod

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

July 31, 1980

Conoco Incorporation
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. K. Snow Knight 4-23, Sec. 4, T. 9S, R. 20E, Uintah County,
Well No. D.M. Ice Friday #34-22, Sec. 34, T. 8S, R. 20E, Uintah County

Insofar as this office is concerned, approval to drill the above referred to gas wells are hereby granted in accordance with the Order issued in Cause No. 173-1 dated February 22, 1978.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to these wells is Knight 4-23: 43-047030749,
Ice Friday 34-22: 43-047-30753.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

CC: USGS



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

December 10, 1980

U. S. Geological Survey
Conservation Division
Branch of Oil and Gas
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Gentlemen:

Sundry Notice (Location Change)
Conoco D. M. Ice Friday 34 No. 22
NE/SE Section 34, T8S, R20E
Uintah County, Utah
File: PC-410-CF

Attached are copies of the Sundry Notice changing the location of the subject well. This well was originally staked outside the 660' circle from the center of the quarter. The new location is within this spacing pattern and is agreeable to all parties involved.

We will begin drilling operations as soon as the necessary agency approval is received.

Please inform us if additional information is required.

Very truly yours,

Original Signed by
C. H. GAUKEL

C. H. Gaukel
Administrative Supervisor

bjs
att.

Copies to:

U. S. Geological Survey - P.O. Box 1037, Vernal, UT 84078
Division of Oil, Gas & Mining - 1588 West, North Temple,
Salt Lake City, UT 84116

RECEIVED

DEC 11 1980

DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco Inc.

WELL NAME: D. M. Ice Friday 34-22

SECTION 34 ^{NE} TOWNSHIP 8S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 5

SPUDDED: DATE 2-13-81

TIME 5:00 p.m.

How rotary

DRILLING WILL COMMENCE _____

REPORTED BY Lyndon Zielke (Conoco)

TELEPHONE # (307-234-7311 ext. 271)

DATE 2-17-81 SIGNED KO

NOTICE OF SPUD

Caller: Lindex Zekie, Conoco

Phone: #387-234-7311 ext 271

Well Number: Conoco DM Ice Friday 34-22

Location: N¹/₄ SE¹/₄ Sec 34, 8S, 20E

County: Wintah State: UT

Lease Number: PB-1420-H62-2997

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 2/13/81 5:00 PM

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

9 5/8 casing, 245 RK cont.

Rotary Rig Name & Number: TLOT #5

Approximate Date Rotary Moves In: 2/13/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Candy

Date: 2/17/81 8:20 AM



FEB 10 1981

U.S. DEPT. OF
MINE, GAS & MINING



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-16-81: Finished running temp. logs, which indicated no sand in first bench, sand in second bench, and third and fourth benches covered with sand. Left well SI for 24 hrs. TP 650#, CP 950#. Opened well at 3½ B/H flowing rate. Flowing well.

4-17-81: Flowed well for 24 hrs. TP 900#, CP 900#. Made 76 BLF. 1 Rec. 76 BLF; 4589 BLF to recover.

4-18-81: Flowed well for 24 hrs. TP 880#, CP 800#. Made 99 BLF. Opened choke to 9/64". Flowing at 13 B/H. Rec. 175 BLF; 4490 BL to recover.

4-19-81: Flowed well for 24 hrs. thru 9/64" choke. TP 700#, CP 700#. Made 325 BLF. Rec. 500 BLF. 4165 BLF to recover. 20/4/14.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-20-81: Flowed for 24 hrs. Well trying to plug off in choke. TP 700#, CP 700#. Opened choke to 16/64". Making small amt. of gas with load fluid. Rec. 390 BLF; 3775 to recover. 20/4/15.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-21-81: Flowed for 24 hrs. TP 290#, CP 290# at 8 a.m. Flowing with heavy mist. Made 260 BLF. At 5 p.m. TP 375#, CP 700#. Rec. 1150 BLF; 3515 BLF to recover. 20/4/16.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-22-81: Flowed for 24 hrs. thru 14/64" choke. At 8 a.m. TP 350#, CP 1250#; at 12:30 p.m. TP 600#, CP 1375#; at 3:30 p.m. TP 630#, CP 1500#. Flowing with very heavy mist. Rec. 350 BLW; 3165 BLW to recover. 20/4/17.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-23-81: Flowed 24 hrs. TP 1025#, CP 1125#. Flowed gas with very heavy mist, no sand. Rec. 400 BLW in 24 hrs. thru 14/64" choke. 2765 BLW to recover. 20/4/18.

Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-24-81: Flowed well for 24-hrs. thru 14/64" choke. TP 1050#, CP 1100#. Flowing gas with heavy mist. Made 200 BLW. 2565 BLW to recover.

4-25-81: Flowed for 24 hrs. thru 14/64" choke. TP 1000#, CP 1000#. Flowing gas with heavy mist. Made 150 BLW; 2415 BLW to recover.

4-26-81: Flowing well for 24 hrs. thru 14/64" choke. TP 860#, CP 1175#. Flowing gas with liquid mist. Made 50 BLW; 2365 BLW to recover. 20/4/21.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-27-81: Flowed well for 24 hrs. thru 14/64" choke. At 7:30 a.m. TP 775#, CP 1050#. Flowing gas with light mist. SI at 11:00 a.m. TP 760#, CP 1100#. Opened well at 4:30 p.m. thru 14/64" choke. TP 1600#, CP 1600#. Flowed well for 2 hrs. Very light mist with gas. Shut well in at 6:30 p.m. Waiting on hook-up to sales. Not all load recovered.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-28-81: SI for 24 hrs. TP 1850#, CP 1850#. 20/4/22.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-29-81: SI for 48 hrs. TP 2100#, CP 2100#. 20/4/22.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-30-81: SI 72 hrs. TP 2150#, CP 2150#. 20/4/22.

TD 7620', PBTD 7575'. 5-1-81: TP 2200#, CP 2200#. SI.
5-2-81: TP 2330#, CP 2330#. SI.
5-3-81: SI. 20/4/25.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 5-4-81: SI. TP 2370#, CP 2370#. 20/4/25.

JOHNSTON-MACCO

Schlumberger

technical report

COMPANY CNDCO, INC.

WELL P.M. ICE FRIDAY
#34-22

TEST NO. 1

COUNTY

UNITAH

STATE UTAH

----- WELL IDENTIFICATION -----

COMPANY:	CONOCO, INC.	CUSTOMER:	SAME
	907 RANCHO ROAD		
	CASPER, WY. 82601		
WELL:	P.M. ICE FRIDAY #34-22	LOCATION:	SEC. 34 - T8S - R20E
TEST INTERVAL:	5208' TO 5316'	FIELD:	ORAY
TEST NO:	1	TEST DATE:	2-25-81
COUNTY:	UINTAH	STATE:	UTAH
TECHNICIAN:	PITT (VERNAL)	TEST APPROVED BY:	MR. MIKE BORAH

----- EQUIPMENT AND HOLE DATA -----

TEST TYPE:	M.F.E. OPEN HOLE	DRILL PIPE LENGTH:	4616	FT.
ELEVATION:	-	DRILL PIPE I.D.:	3.82	IN.
TOTAL DEPTH:	5316	DRILL COLLAR LENGTH:	534	FT.
MAIN HOLE/CASING SIZE:	7 7/8	DRILL COLLAR I.D.:	2.50	IN.
RAT HOLE/LINER SIZE:	-	PACKER DEPTHS:	5204 & 5208	FT.
FORMATION TESTED:	GREEN RIVER		&	FT.
NET PROD. INTERVAL:	24	DEPTHS REF. TO:	KELLY BUSHING	FT.
POROSITY:	16-18			%

----- TEST TOOL CHAMBER DATA -----

SAMPLER PRESSURE:	100	PSIG
RECOVERED OIL GRAVITY:	- API @	- DEG. F.
RECOVERY GOR:	-	FT3/BBL.

SAMPLE CHAMBER CONTENTS

FLUID	VOLUME	RESIST. (OHM-M)	MEAS. TEMP. (DEG F.)	CHLOR. (PPM)
GAS:	.01 FT.3			
OIL:	- CC			
WATER:	- CC			
MUD:	1880 CC	.07	58	
FILTRATE:		.06	58	150000
TOTAL LIQUID:	1880 CC			

----- MUD DATA -----

TYPE:	BRINE POLYMER
WEIGHT:	9.5 LB/GAL.
VISCOSITY:	30-32 SEC.
WATER LOSS:	7.2 CC
FLUID	RESIST (OHM-M) TEMP (DEG F) CHLOR (PPM)
MUD:	.08 58
FILTRATE:	.05 58 112000

----- REMARKS -----

FOUND HOLE IN PIPE @ ABOUT 1900'. CHANGED PIPE, PULLED OUT OF COLLARS TO
EMPTY MUD OUT OF PIPE. LEFT ABOUT 534' OF DRILLING MUD FOR CUSHION.

NO. OF REPORTS REQUESTED: 6

FIELD REPORT NO. 32313D

----- SURFACE INFORMATION -----

DESCRIPTION(RATE OF FLOW)	TIME	PRESSURE PSIG	SURFACE CHOKE
SET PACKER	0908	-	1/4"
OPENED TOOL	0911	-	"
BLOW, 1/2" IN WATER			
BLOW, 1/2" IN WATER	0912	-	"
BLOW, 1" IN WATER	0915	-	"
CLOSED FOR INITIAL SHUT-IN	0916	-	"
BLOW, 1/2" IN WATER			
BLOW DIED	0937	-	"
FINISHED SHUT-IN	1016	-	"
RE-OPENED TOOL	1019	-	"
BLOW, 1/4" IN WATER			
BLOW, 1/4" IN WATER	1021	-	"
BLOW, 1/4" IN WATER	1024	-	"
BLOW, 1/8" IN WATER	1028	-	"
VERY WEAK BLOW	1031	-	"
SURFACE BUBBLES	1035	-	"
BLOW DIED	1045	-	"
SLIGHT BLOW, VERY WEAK	1119	-	"
CLOSED FOR FINAL SHUT-IN	1120	-	"
FINISHED SHUT-IN	1320	-	"
PULLED PACKER LOOSE	1342	-	"

CUSHION TYPE: DRILLING MUD

534 FT

- PSIG

15/16 IN. BOTTOM CHOKE

----- RECOVERY INFORMATION -----

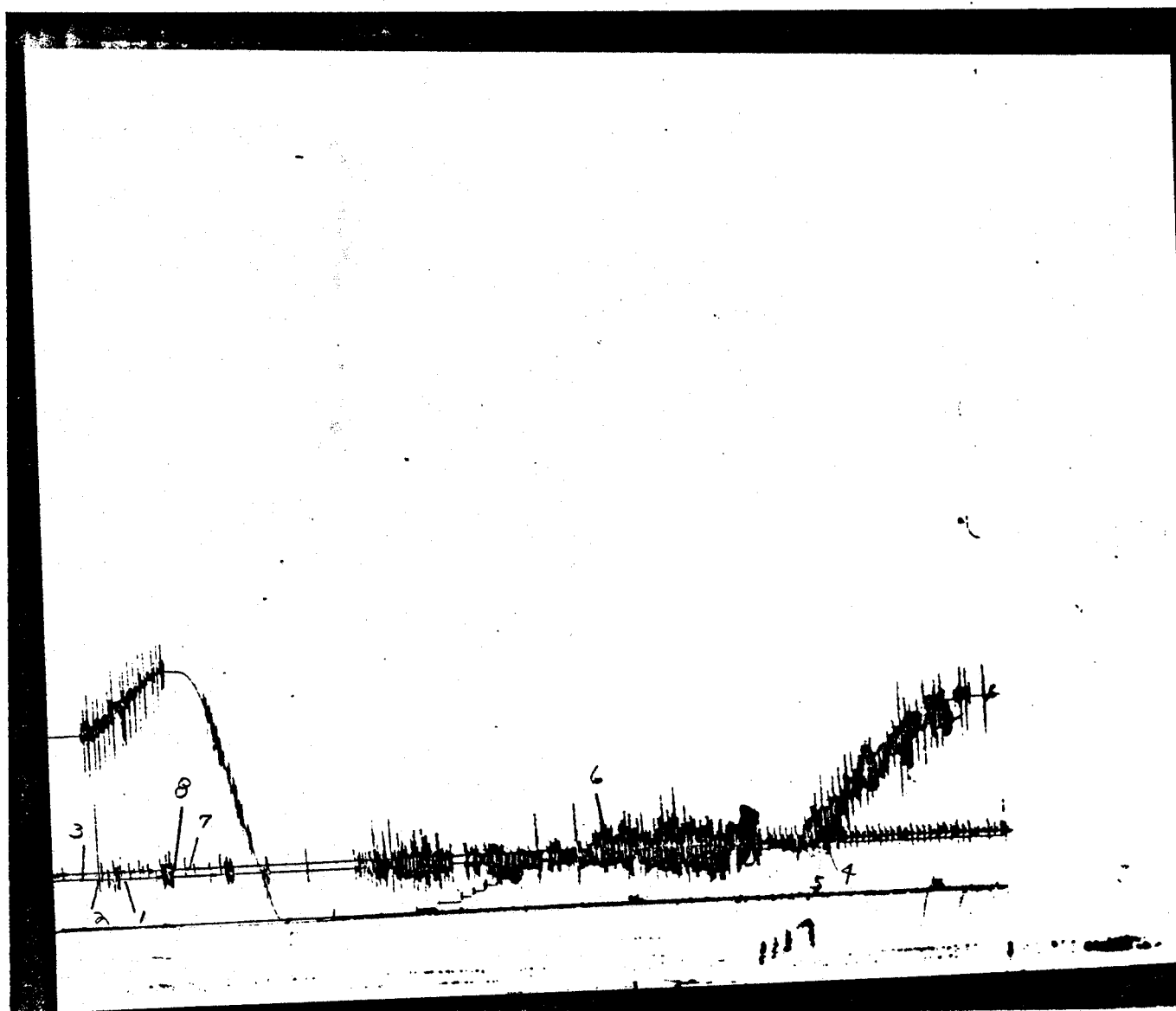
RECOVERY	FEET	BARRELS	XOIL	XWATER	XOTHERS	API GRAV.	DEG.	RESIST	DEG.	CHL PPM
DRILLING MUD CUSHION	534	3.26						.07	58	114000
DRILLING MUD	50	.71						.07	58	134000

FIELD REPORT NO. 32313D

FIELD REPORT NO.: 32313 D CAPACITY: 4700#
INSTRUMENT NO.: J-1117 NUMBER OF REPORTS: 6

JOHNSTON
Schlumberger

INSTRUMENT RAN ABOVE TOOL.



BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-1117
 PORT OPENING: INSIDE

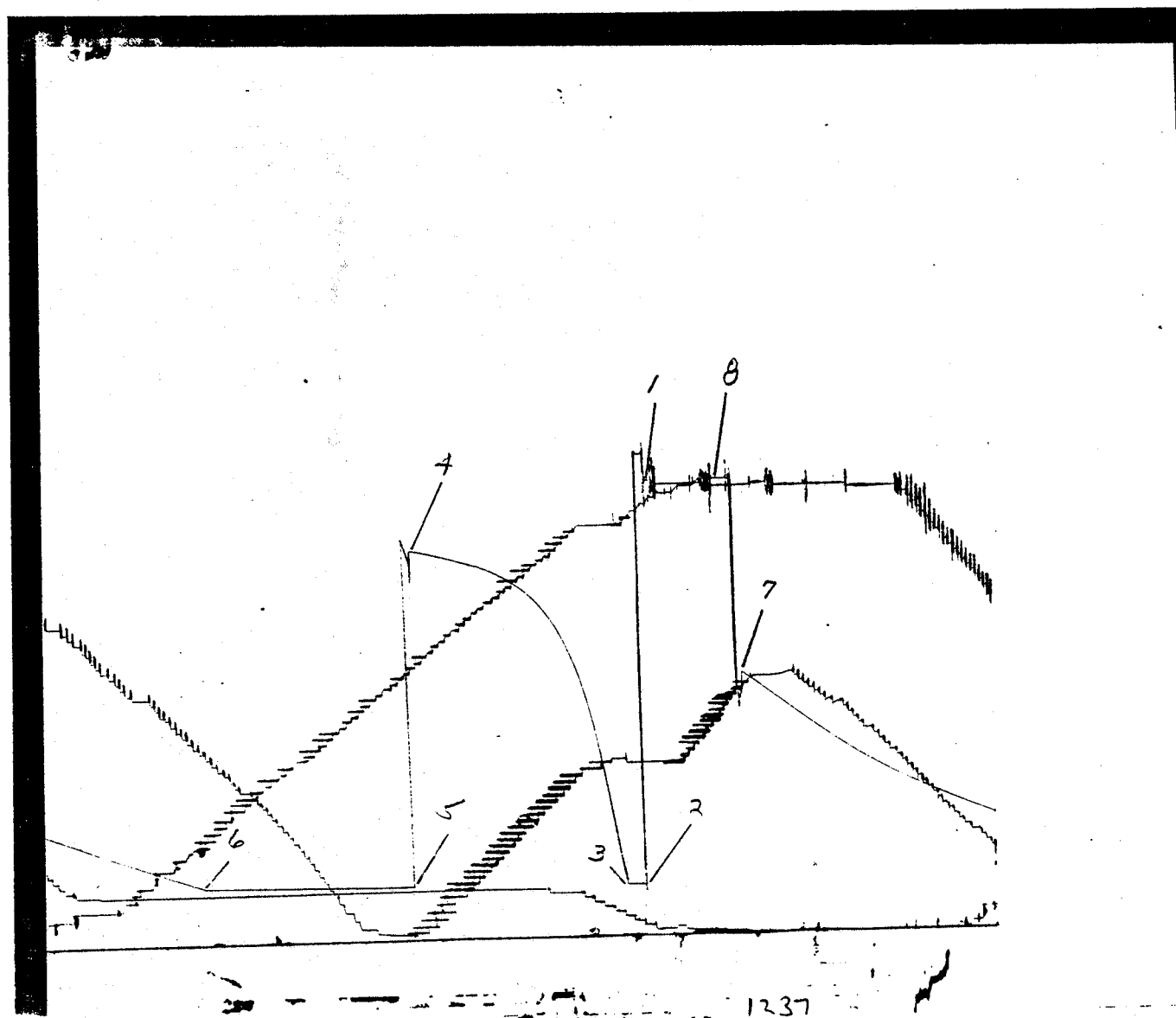
CAPACITY (PSI): 4700
 BOTTOM HOLE TEMP (F): 139

DEPTH (FT): 5157

EXPLANATION	LABELED POINT	PRESSURE (PSIG)
HYDROSTATIC MUD	1	268
START FLOW	2	272
END FLOW & START SHUT-IN	3	274
END SHUT-IN	4	289
START FLOW	5	289
END FLOW & START SHUT-IN	6	309
END SHUT-IN	7	309
HYDROSTATIC MUD	8	309

FIELD REPORT NO.: 32313 D CAPACITY: 4700#
INSTRUMENT NO.: J-1237 NUMBER OF REPORTS: 6

JOHNSTON
Schlumberger



PRESSURE LOG

FIELD REPORT NO. 32313D

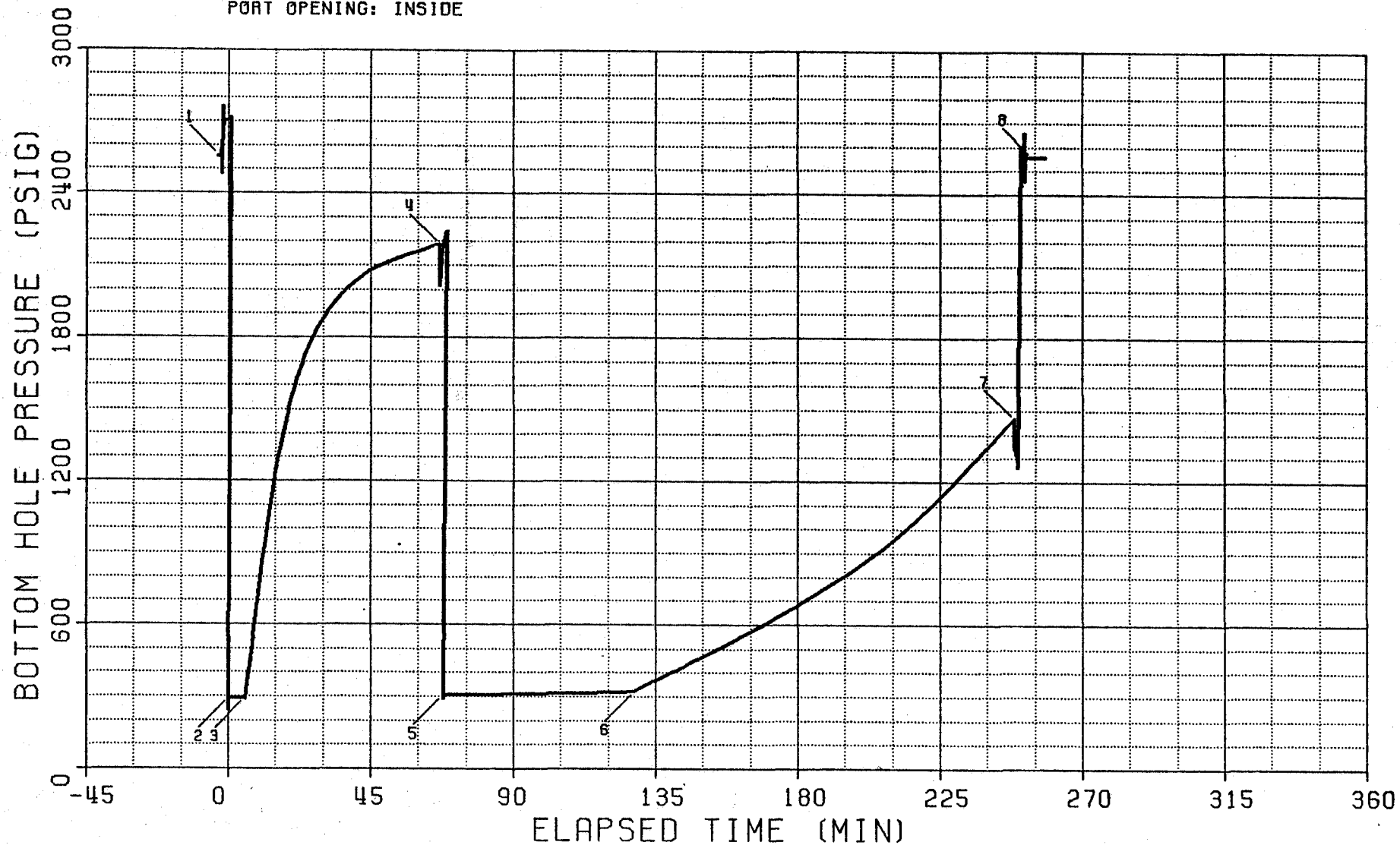
INSTRUMENT:

NUMBER: J-1237

CAPACITY: 4700 PSI

DEPTH: 5175 FT

PORT OPENING: INSIDE



BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-1237
PORT OPENING: INSIDE

CAPACITY (PSI): 4700
BOTTOM HOLE TEMP (F): 139

DEPTH (FT): 5175
PAGE 1

EXPLANATION	LABELLED POINT	PRESSURE (PSIG)	ELAPSED TIME (MIN)
HYDROSTATIC MUD	1	2555	-3.0
START FLOW	2	293	0.0
END FLOW & START SHUT-IN	3	293	5.2
END SHUT-IN	4	2187	66.7
START FLOW	5	307	67.7
END FLOW & START SHUT-IN	6	323	128.3
END SHUT-IN	7	1465	248.4
HYDROSTATIC MUD	8	2557	254.2

***** * SUMMARY OF FLOW PERIODS * *****

FLOW PERIOD	ELAPSED TIME AT START (MIN)	ELAPSED TIME AT END (MIN)	DURATION OF FLOW (MIN)	PRESSURE AT START (PSIG)	PRESSURE AT END (PSIG)
1	0.0	5.2	5.2	293	293
2	67.7	128.3	60.6	307	323

***** * SUMMARY OF SHUT-IN PERIODS * *****

SHUT-IN PERIOD	ELAPSED TIME AT START (MIN)	ELAPSED TIME AT END (MIN)	DURATION OF SHUT-IN (MIN)	PRESSURE AT START (PSIG)	PRESSURE AT END (PSIG)	FINAL FLOW PRESSURE (PSIG)	PRODUCING TIME (MIN)
1	5.2	66.7	61.5	293	2187	293	5.2
2	128.3	248.4	120.1	323	1465	323	65.8

FIELD REPORT NO. 32313D
INSTRUMENT NO. J-1237TEST PHASE : FLOW PERIOD # 1

ELAPSED TIME (MIN)	DELTA TIME (MIN)	FLOWING PRESSURE (PSIG)
*****	*****	*****
0.0	0.0	293
5.0	5.0	293
5.2	5.2	293

TEST PHASE : SHUT-IN PERIOD # 1

1. FINAL FLOW PRESSURE ["P_{WF}"] = 293 PSIG
 2. PRODUCING TIME ["T_P"] = 5.2 MIN

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P _{WS} "] (PSIG)	LOG [(T + DT)/DT] P	DELTA PRESSURE ["P _{WS} - P _{WF} "]
*****	*****	*****	*****	*****
5.2	0.0	293		0
6.2	1.0	380	0.789	87
7.2	2.0	474	0.553	181
8.2	3.0	578	0.434	284
9.2	4.0	679	0.359	386
10.2	5.0	788	0.307	495
11.2	6.0	894	0.269	601
12.2	7.0	991	0.239	698
13.2	8.0	1082	0.216	789
14.2	9.0	1169	0.197	876
15.2	10.0	1253	0.180	960
17.1	12.0	1389	0.155	1096
19.1	14.0	1507	0.136	1213
21.1	16.0	1602	0.121	1309
23.1	18.0	1685	0.109	1392
25.1	20.0	1753	0.100	1460
27.1	22.0	1810	0.091	1517
29.1	24.0	1860	0.084	1567
31.1	26.0	1900	0.078	1607
33.2	28.0	1939	0.073	1646
35.2	30.0	1970	0.069	1677
40.2	35.0	2033	0.060	1739
45.2	40.0	2079	0.053	1786
50.2	45.0	2110	0.047	1817
55.2	50.0	2137	0.043	1844
60.2	55.0	2160	0.039	1867
65.2	60.0	2184	0.036	1891
66.7	61.5	2187	0.035	1894

FIELD REPORT NO. 32313D
INSTRUMENT NO. J-1237TEST PHASE : FLOW PERIOD # 2

ELAPSED TIME (MIN)	DELTA TIME (MIN)	FLOWING PRESSURE (PSIG)
*****	*****	*****
67.7	0.0	307
72.7	5.0	307
77.7	10.0	307
82.7	15.0	307
87.7	20.0	310
92.7	25.0	312
97.7	30.0	314
102.7	35.0	315
107.7	40.0	316
112.7	45.0	317
117.7	50.0	318
122.7	55.0	320
127.7	60.0	323
128.3	60.6	323

TEST PHASE : SHUT-IN PERIOD # 2

1. FINAL FLOW PRESSURE ["P"] = 323 PSIG
WF
2. PRODUCING TIME ["T"] = 65.8 MIN
P

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P"] (PSIG)	LOG [(T +DT)/DT] P	DELTA PRESSURE [P - P] WS WF
*****	*****	*****	*****	*****
128.3	0.0	323		0
129.3	1.0	332	1.824	9
130.3	2.0	339	1.530	16
131.3	3.0	345	1.360	22
132.3	4.0	352	1.241	29
133.3	5.0	358	1.151	35
134.3	6.0	364	1.078	41
135.3	7.0	370	1.017	47
136.3	8.0	376	0.965	53
137.3	9.0	383	0.919	60
138.3	10.0	389	0.879	67
140.3	12.0	402	0.812	79
142.3	14.0	416	0.756	93
144.3	16.0	429	0.708	106
146.3	18.0	444	0.668	121
148.3	20.0	457	0.632	134
150.3	22.0	470	0.601	147
152.3	24.0	482	0.573	159
154.3	26.0	495	0.548	172
156.3	28.0	510	0.525	187

FIELD REPORT NO. 32313D
INSTRUMENT NO. J-1237

TEST PHASE : SHUT-IN PERIOD # 2

1. FINAL FLOW PRESSURE ["P "] = 323 PSIG

2. PRODUCING TIME ["T "] = ^{WF} 65.8 MIN
P

ELAPSED TIME (MIN)	DELTA TIME ["DT"] (MIN)	SHUT-IN PRESSURE ["P "] (PSIG) WS	LOG [(T +DT)/DT] P	DELTA PRESSURE [P - P] WS WF
*****	*****	*****	*****	*****
158.3	30.0	524	0.504	201
163.3	35.0	559	0.459	236
168.3	40.0	595	0.422	272
173.3	45.0	631	0.391	308
178.3	50.0	668	0.365	345
183.3	55.0	708	0.342	385
188.3	60.0	750	0.321	427
193.3	65.0	792	0.304	469
198.3	70.0	836	0.288	513
203.3	75.0	884	0.273	561
208.3	80.0	933	0.261	610
213.3	85.0	988	0.249	665
218.3	90.0	1050	0.238	727
223.3	95.0	1114	0.228	791
228.3	100.0	1180	0.219	857
233.3	105.0	1250	0.211	927
238.3	110.0	1321	0.204	998
243.3	115.0	1394	0.196	1071
248.3	120.0	1464	0.190	1141
248.4	120.1	1465	0.190	1142



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OURAY BLOCK

DIVISION OF
OIL & GAS MINING

Conoco D. M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000

Location: 1455' FSL, 689' FEL, NE SE Sec. 34, T8S, R20E, Uintah Co., Utah.
AFE 12-61-2322. API Well No.: 43-047-30753. Contractor: T.W.T. Explor.
rig #5. Mud supplier: Energy Drlg. Fluids. Elevations: GL 4658', KB
4670', RBM 12'.

2-14-81: Drilling 12 $\frac{1}{4}$ " hole at 498'. Spudded at 5 p.m. 2-13-81. Drlg.
with gel-lime - Wt. 8.9#; Vis. 45. Drlg. Foreman: Jackson.

2-15-81: Nippling up BOP's. Depth 510' - 12 $\frac{1}{4}$ " hole. Made 12'. Drilled
to 510'. Circulated. Dropped survey. Pulled out of hole to 300' (tight hole).
Ran in hole and circulated. Pulled out of hole to 300' (tight hole). Circulated
and reamed hole at 300'. Ran in hole. Circulated. Pulled out of hole. Rigged
up and ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing with guide shoe at 495'
and baffle at 456'. Circulated. Cemented with 200 sacks Class "G", 12% "THC-60",
3% CaCl₂, and $\frac{1}{4}$ # "Cello-Flake"/sack. Followed by 50 sacks Class "G" and 2% CaCl₂.
Had mud returns and 1 bbl. cement returns. Bumped plug at 5:30 p.m. 2-14-81.
WOC. Cut off casing. Welded on head. Dev.: $\frac{1}{2}$ ° at 492'. Gel-lime - Wt. 8.9#;
Vis. 45. Drlg. Foreman: Jackson.

2-16-81: Drilling 7 7/8" hole at 1263'. Made 753'. Finished nippling up.
Tested BOP's and choke manifold to 1000 psi for 15 min.; okay. Ran in hole
with bit. Drilled cement. (Tagged at 474'.) Pulled out of hole. Changed
bit jets. Ran in hole. Finished drilling cement and shoe. (Shoe at 504'.)
Drlg. with 2% KCl - Wt. 8.4#; Vis. 27; chlorides 6800 ppm. Drlg. Foreman:
Jackson.

2-17-81: Installing rotating head. Depth 1462' - sand and shale. Made 199'.
7 7/8" hole. Drilled to 1462'. Dropped survey. Pulled out of hole. Worked
on pumps. Ran in hole with bit #3. Jets plugged. Pulled out of hole. Ran
in hole with bigger jets in bit. Worked on pumps. Dev.: 1° at 1422'. Drlg.
with 2% KCl - Wt. 8.4#; Vis. 27; chlorides 9000 ppm. Cum. mud cost: \$1355.
T.W.T. #5 - 3 $\frac{1}{2}$ /0/0. Drlg. Foreman: Jackson.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Lse. No. 14-20-H62-2997

2-18-81: Drilling in Green River Marlstone at 2191'. Made 729'. 7 7/8"
hole. Drlg. break: 1850-1861' - Background gas = 25 units, 2 min./ft. to
30 sec./ft. Drlg. with KCl - Wt. 8.4#; Vis. 27; chlorides 5500 ppm. Cum.
mud cost: \$1565. T.W.T. Explor. rig #5 - 4 $\frac{1}{2}$ /0/0. Drlg. Foreman: Jackson.



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2-19-81: Drilling in Green River at 2682'. Made 491'. 7 7/8" hole. Drld. to 2210'. Pulled out of hole to unplug bit. Ran in hole. Background gas = 20 units, connection gas = 40 units. Dev.: 1° at 2482'. Drlg. with KCl - Wt. 8.4#; Vis. 27; chlorides 11,000 ppm. Cum. mud cost: \$2140. T.W.T. Explor. rig #5 - 5 1/2/0/0. Drlg. Foreman: Jackson.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 14-20-H62-2997

2-20-81: Drilling 7 7/8" hole in Green River at 3376'. Made 694'. Background gas - 10 units, connection gas - 20 units. Dev.: 2 1/2° at 2848'. Drlg. with KCl - Wt. 8.4#; Vis. 27; chlorides 13,500 ppm. Cum. mud cost: \$2540. T.W.T. Explor. rig #5 - 6 1/2/0/0. Drlg. Foreman: Jackson.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 14-20-H62-2997

2-21-81: Drilling in Green River at 3995'. Made 619'. 7 7/8" hole. Background gas - 20 units, connection gas - 40 units. Dev.: 2 1/4° at 3843'. Drlg. with KCl - Wt. 8.4#; Vis. 27; chlorides 14,000 ppm. Drlg. Foreman: Jackson.

2-22-81: Drilling 7 7/8" hole in Green River at 4512'. Made 517'. Background gas - 20 units, connection gas - 40 units. Dev.: 2° at 4320'. Drlg. with KCl/brine - Wt. 9.4#; Vis. 27; chlorides 137,000 ppm. Drlg. Foreman: Jackson.

2-23-81: Drilling 7 7/8" hole in Green River at 4900'. Made 388'. Drld. to 4827'. Pulled out of hole for washout (19 stands). Ran in hole. Drlg. break: 4601-4612' - 4-2 min./ft. Background gas - 25 units; connection gas - 40 units. Drlg. with KCl - Wt. 9.3#; Vis. 27; chlorides 100,000 ppm. Cum. mud cost: \$3740. T.W.T. Explor. rig #5 - 9 1/2/0/0. Drlg. Foreman: Jackson.

2-24-81: Circ. for DST #1. Depth 5315'. Made 415'. 7 7/8" hole. Drlg. breaks: 5244-5252' - good heavy oil stain; 5284-5306' - good heavy oil stain. Drlg. with KCl - Wt. 9.1#; Vis. 31; WL 10 cc; chlorides 114,000 ppm. Cum. mud cost: \$5592. T.W.T. Explor. rig #5 - 10 1/2/0/0. Drlg. Foremen: Jackson/Gaukel/Williams.

REPORT OF WATER ENCOUNTERED DURING DRILLING

DIVISION OF
OIL, GAS & MINING



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Casper Division

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OURAY BLOCK - Uintah Co., Utah

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-2997

3-7-81: Drilling in Wasatch at 7593'. Made 177'. 7 7/8" hole. Drlg. with brine-polymer - Wt. 9.7#; Vis. 34; WL 9.6 cc; chlorides 100,000 ppm. Drlg. Foreman: Williams.

3-8-81: Running in hole. Depth 7620' - Wasatch. Made 27'. 7 7/8" hole. Drilled to 7620'. Circulated. Made short trip - 15 stands. Circ. to log. Dropped survey. Pulled out of hole. Rigged up Dresser to log. Ran DLL/GR from 7633' to 483' and FDC/CNL/Caliper from 7633' to 1900'. Rigged down loggers. Log tops:

Marlstone	2162'	Marlstone "D"	5038'
Base of Marlstone	3017'	Wasatch	5698'
Marlstone "A"	3490'	NEP	75'
Marlstone "A-1"	3646'	Driller's depth	7626'
Marlstone "B"	3822'	Logger's depth	7633'

Brine-polymer - Wt. 9.7#; Vis. 36; WL 9.6 cc; chlorides 100,000 ppm. Dev. 2 1/4" at 7620'. Drlg. Foremen: Williams/Gaukel.

3-9-81: Circ. thru DV tool. TD 7620' - Wasatch. 7 7/8" hole. Circ. to run casing. Pulled out of hole and laid down drill pipe. Rigged up to run casing. Ran 179 jts. 5 1/2", 17#/ft., K-55, LT&C casing with shoe at 7618', float collar at 7575', and DV tool at 4000'. Landed at 7618'. Cemented first stage with 390 sacks "Lite", 10% salt, 0.4% "CFR-2", and 1/4# "Flocele"/sack. Followed by 440 sacks Class "H", 10% salt, and 0.3% "CFR-2." Had mud returns but no cement returns. Lost circulation (10 bbls.) before bumping plug. Opened DV tool. Used brine-polymer. Cum. mud cost: \$19,767. T.W.T. rig #5 - 20/3 1/2/0. Drlg. Foreman: Williams/Gaukel.

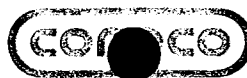
3-10-81: TD 7620', PBTD 7575'. MORT. Circ. thru DV tool at 3992'. Cemented second stage with 285 sacks National "Lite", 10% salt, 0.4% "CFR-2", and 1/4# "Flocele"/sack. Had mud returns but no cement returns. Closed DV tool. Nippled down BOP's. Set slips. Rig released at 3 p.m. 3-9-81. T.W.T. Explor. rig #5 - 20/4/0. Drlg. Foreman: Gaukel.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-2997

TD 7620', PBTD 7575'. 3-11-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-2997

TD 7620', PBTD 7575'. 3-12-81: Waiting on completion unit. 20/4/0.



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NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-2997

2-28-81: Drilling 7 7/8" hole in Wasatch at 6059'. Made 274'. Background gas = 230 units. Drlg. with KCl/brine - Wt. 9.6#; Vis. 29; chlorides 130,000 ppm. Drlg. Foreman: Gaukel/Williams.

3-1-81: Drilling 7 7/8" hole in Wasatch at 6341'. Made 282'. Background gas = 200 units. KCl/brine - Wt. 9.7#; Vis. 32; chlorides 120,000 ppm. Drlg. Foreman: Williams.

3-2-81: Drilling in Wasatch at 6557'. 7 7/8" hole. Made 216'. Drilled to 6430'. Pulled out of hole 62 stands for washout. Ran in hole. Background gas = 210 units; connection gas = 400 units. KCl/brine - Wt. 9.5#; Vis. 29; chlorides 104,000 ppm. Cum. mud cost: \$9737. T.W.T. Explor. rig #5 - 15/1 1/2/0. Drlg. Foreman: Williams.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-2997

3-3-81: Drilling 7 7/8" hole in Wasatch at 6775'. Made 218'. Background gas - 180 units. Brine-polymer - Wt. 9.6#; Vis. 29; WL 18.2 cc; chlorides 114,000 ppm. Cum. mud cost: \$10,537. T.W.T. Explor. rig #5 - 16/1 1/2/0. Drlg. Foreman: Williams.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-2997

3-4-81: Drilling 7 7/8" hole in Wasatch at 7000'. Made 225'. Drlg. break: 6951-6982', 5 to 1 1/2 min./ft., no show. Brine-polymer - Wt. 9.7#; Vis. 30; WL 14.4 cc; chlorides 90,000 ppm. Cum. mud cost: \$12,112. T.W.T. Explor. rig #5 - 17/1 1/2/0. Drlg. Foreman: Williams.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-2997

3-5-81: Drilling 7 7/8" hole in Wasatch at 7230'. Made 230'. Drlg. break: 6991-7126', 6 to 1 1/2 min./ft., background gas = 75 units. Drlg. with brine-polymer - Wt. 9.6#; Vis. 29; WL 11.2 cc; chlorides 100,000 ppm. Cum. mud cost: \$13,737. T.W.T. Explor. rig #5 - 18/1 1/2/0. Drlg. Foreman: Williams.

3-6-81: Drilling 7 7/8" hole in Wasatch at 7416'. Made 186'. Drilled to 7238'. Pulled out of hole 16 stands for washout. Ran in hole. Drlg. break: 7289-7305', 7 to 2 min./ft., background gas = 80 units; connection gas = 150 units. Brine-polymer - Wt. 9.5#; Vis. 29; WL 12.8 cc; chlorides 100,000 ppm. Cum. mud cost: \$15,077. T.W.T. Explor. rig #5 - 19/1 1/2/0. Drlg. Foreman: Williams.



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OURAY BLOCK - Uintah Co., Utah

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 14-20-H62-2997

2-25-81: Running in hole for DST #1. Depth 5316'. Made 1'. 7 7/8" hole. Circulated. Dropped survey. Pulled out of hole. Picked up DST tools. Waited on daylight. Ran in hole. Found washout in drill pipe. Pulled out of hole. Test interval: 5208-5316' with 585' KCl cushion. Dev.: 1 1/2" at 5316'. Drlg. with KCl - Wt. 9.5#; Vis. 30; WL 7.2 cc; chlorides 116,000 ppm. Cum. mud cost: \$5847. T.W.T. Explor. rig #5 - 10 1/2"/0. Drlg. Foremen: Gaukel/Williams.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 14-20-H62-2997

2-26-81: Drilling 7 7/8" hole in Green River at 5372'. Made 56'. Finished running in hole for DST #1. Ran DST #1 - 5208-5316'. Water cushion: 585' KCl water. Packers at 5208' and 5203'.

	<u>Time</u>	<u>Lower</u>	<u>Outside</u>
Instrument #		J1237	J1238
Temp. ° F.		139	139
IHP		2524#	2600#
IFP	5 min.	33-42#	35-44#
ISIP	62 min.	1908#	1933#
FFP	62 min.	42-61#	44-63#
FSIP	120 min.	1311#	1228#
FHP		2543#	2618#

Sampler data: Rec. 1880 cc mud, and .04 CF gas at 100 psi. Recovery: 531' cushion and 50' gas cut mud.

Pulled out of hole. Laid down DST tools. Picked up bit #4 and ran in hole. Drlg. with KCl - Wt. 9.5#; Vis. 29; WL 11.6 cc; chlorides 115,000 ppm. Cum. mud cost: \$5847. T.W.T. Explor. rig #5 - 11 1/2"/0. Drlg. Foremen: Gaukel/Williams.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 14-20-H62-2997

2-27-81: Drilling in Wasatch at 5785'. Made 413'. 7 7/8" hole. Background gas - 200 units. Drlg. with KCl/brine - Wt. 9.5#; Vis. 29; WL 11.6 cc; chlorides 125,000 ppm. Cum. mud cost: \$6267. T.W.T. Explor. rig #5 - 12 1/2"/0. Drlg. Foremen: Gaukel/Williams.



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Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-2997

TD 7620', PBTD 7575'. 3-13-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-14-81 thru 3-16-81: Waiting on completion unit.
20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-17-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-18-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-19-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-20-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-21-81 thru 3-23-81: Waiting on completion unit.
20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-24-81: Waiting on completion unit. 20/4/0.

TD 7620', PBTD 7575'. 3-25-81: Waiting on completion unit. 20/4/0.



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OIL, GAS & MINING
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NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-10-81: Made four swab runs to recover acid from Zone 1. Swabbing dry, approx. 40 MCFPD gas rate. Latched onto bridge plug and pulled out of hole, laying down 2 7/8" work string. While pulling last jt., mandrel on packer parted at unloading valve. Packer and bridge plug left in hole. SDON.

4-11-81: Ran in hole with 1.8" O.D. spear with tungsten carbide nose and bumper sub. Speared packer at 2375' KB. Pulled 80,000#. Tool would not move. Worked for 45 min. Released spear. Pulled out of hole. Ran in with 75,000# hydraulic jars and spear. Speared into packer. Tripped jars five times. Packer came loose. Pulled out of hole, laying down. Well kicking. Retrieved packer. Slips broken and missing. Did not retrieve bridge plug. SDON.

4-12-81: Shut down for Sunday. 20/4/7.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-13-81: Hung 2 jts. 2 7/8" tubing in BOP. Tagged bridge plug at 3516' with sinker bar. Pulled out of hole. Ran in with Model "G" retrieving head and jars. Tagged bridge plug at 2036' KB. Tagged hard. Pulled out of hole. Checked for plug. Had drag pulling out of hole. Did not get plug. Had scars on retrieving head. Ran in hole to 3852' KB. Did not tag anything. Well kicking. SDON. 20/4/8.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-14-81: Blew casing down. Pulled out of hole. Retrieved bridge plug which had 9# junk in ball catcher. Ran in with 114 jts. 2 7/8" tubing. Pulled out of hole, laying down tubing. Changed over to 1.9" pipe rams and stripper. Ran 60 jts. 1.9" tubing. SDON. 20/4/9.

TD 7620', PBTD 7575'. 4-15-81: Rigged up Smith Energy and frac'd well as follows: All frac fluid contained 40#/1000 gal. gel, 70 gal./1000 gal. fluid loss additive, 1 gal./1000 gal. surfactant, 2% KCl water, 21,000# 100 mesh sand, and 446,000# 20-40 sand. Frac'd in three stages: first stage at 25 B/M and 1500# followed with 18 balls, second stage at 50 B/M at 2500# followed with 48 balls, and third stage at 25 B/M at 1900# followed with 7100 gal. 2% KCl water. ISIP 1300#; 15 min. SIP 1100#. Used a total of 4665 bbls. frac fluid and 467,000# sand. 4665 BL to recover. 20/4/10.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-6-81: Drilled out DV tool at 3926'. Ran in hole with scraper to 7596' PBTD. Circ. clean. Displaced with 150 bbls. 2% KCl water. Will log and perf. 4-7-81.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-7-81: Pulled tubing and bit. Rigged up Schlumberger and ran CBL-VDL-GR-CCL from 7515' to top of cement at 2150'. Good to fair bonding. Good across perfs. Perf. Wasatch formation as follows: (84 holes)

Zone 1 - 6407-6424' - 18 shots.
Zone 2 - 6963-6990' - 23 shots
Zone 3 - 7103-7137' - 26 shots
Zone 4 - 7298-7314' - 17 shots

Rigged down perforators. Picked up 5½" bridge plug and Baker packer. Ran in hole with 60 jts. tubing. SDON. 20/4/3.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-8-81: Ran in hole with bridge plug and packer. Set bridge plug at 7326' and packer at 7276'. Broke down Zone 4 (17 holes) with 800 gal. 15% HCl-MSR acid and 24 ball sealers. Displaced with 1770 gal. 2% KCl water. Pumped in at 6.5 B/M and 2800#. ISIP 1100#. Did not ball off perfs. Swabbed back 63 BLF. Making 80 MCFGPD. Loaded tubing with KCl water. Moved bridge plug to 7174' and set packer at 7080'. Broke down Zone 3 (27 perfs) with 1200 gal. 15% HCl acid and 44 ball sealers. Displaced with 1721 gal. 2% KCl water. Pumped into perfs at 5.75 B/M and 2200#. Balled off perfs. Press. incr. to 3200#. Surged off balls. Finished displacement. ISIP 1000#. Swabbed back load fluid. Making approx. 100 MCFGPD. SDON. 20/4/4.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-9-81: Ran swab twice. Loaded hole with KCl water. Moved bridge plug to 7019' and packer to 6953'. Broke down Zone 2 (6963-6990' - 28 holes) with 1000 gal. 15% HCl-MSR acid and 34 ball sealers. Treated at 6.5 B/M at 2300#. Displaced with 1680 gal. 2% KCl water. ISIP 800#. Ran swab twice. Well flowed and cleaned up. Rate approx. 800 MCF. Loaded tubing. Moved bridge plug to 6460' and packer to 6390'. Broke down Zone 1 (6407-6424' - 18 holes) with 900 gal. 15% HCl-MSR acid and 34 ball sealers. Treated at 6 B/M at 2300#. Displaced with 1550 gal. 2% KCl water. ISIP 1000#. Rigged up swab. Swabbed back 50 BLF; 10 BLF left to recover. Making small amt. of gas. SDON. 20/4/5.

Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-26-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-27-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-28-81 thru 3-30-81: Waiting on completion unit.
20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 3-31-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-1-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-2-81: Waiting on completion unit. 20/4/0.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 4-2-81: Waiting on completion unit. 20/4/0.

TD 7620', PBTD 7575'. 4-4-81: Rigged up unit. Picked up 4 3/4" bit and scraper. Tallied, singled in and ran 125 jts. Tagged cement on top of DV tool at 3856'. Pulled 55 jts. and stood back in derrick. Tallied and ran 55 new jts. to top of cement. Prep. to drill out DV tool. SDON.

4-5-81: Shut down on Sunday. 20/4/1.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					
2. NAME OF OPERATOR Conoco Inc.					
3. ADDRESS OF OPERATOR 907 Rancho Road Casper, WY 82601					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,455' FSL, 689' FEL (NE/SE) At top prod. interval reported below At total depth					
14. PERMIT NO. 43-047-30753		DATE ISSUED 7-31-80			
15. DATE SPUDDED 2/13/81		16. DATE T.D. REACHED 3/8/81		17. DATE COMPL. (Ready to prod.) 4/27/81	
20. TOTAL DEPTH, MD & TVD 7,633'		21. PLUG, BACK T.D., MD & TVD 7,575'		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,670' KB	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* See No. 31 - All Wasatch Presently awaiting pipeline connection.		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → X	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, FDC-CNL-Caliper CBL-VDL-GR-CCL		25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	495'	12 1/4"	250 sx. Class "G"	
5 1/2"	17#	7,618'	7 7/8"	390 sx. "Lite"	
				440 sx. Class "H"	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
		None			1.9"
31. PERFORATION RECORD (Interval, size and number) See attached.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED.		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>T. C. Thompson</u>		TITLE Adm. Supervisor		DATE 10-29-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

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DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 5-5-81: SI. TP 2370#, CP 2370#. 20/4/25.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

TD 7620', PBTD 7575'. 5-6-81: SI. TP 2400#, CP 2400#. 20/4/26.

TD 7620', PBTD 7575'. 5-7-81: Drop from report until hooked to sales line.
20/4/26.

Conoco D.M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000
NE SE Sec. 34, T8S, R20E - Ind. Lse. No. 1420-H62-3997

11-24-81: Put well on production at 4:00 P.M., 11/24/81. Set rate at
978 MCFPD. TP - 2790#, CP - 2790#, prior to starting well. Flowing
to Mountain Fuel and Supply sales line at restricted rate. 20/4/26.



P

Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

12/3/81

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco D. M. Ice Friday 34 #22 - Wasatch - 7620' - Conoco 1.0000000

Location: 1455' FNL, 689' FEL, NE SE Sec. 34, T8S, R20E, Uintah Co., Utah.
AFE 12-61-2322. API Well No. 43-047-30753. Prod. Lse. Code No.: 7156339.
Ind. Lse. No. 1420-H62-2997. TD 7626', PBTD 7575'. Elevations: GL 4658',
KB 4670', RBM 12'. Spudded 2/13/81. Rig released 3/9/81. Completed 12/1/81.
in Wasatch. NEP 71'. Ran DLL/GR, FDC/CNL/Cal., and CBL/VDL/GR/CCL. Tops:

Top of Green River Marlstone	2192' (+2478)
Base of Green River Marlstone	3016' (+1654)
Green River "A"	3480' (+1190)
"A-1"	3677' (+ 993)
"B"	3830' (+ 840)
"D"	5036' (- 366)
"E"	5234' (- 564)
Wasatch	5698' (-1028)

Perfs: 6407-6424', 6963-6990', 7103-7137', and 7298-7314'. Acidized and frac'd.
Initial potential: Flowed 1.084 MMCFPD on 12/1/81. FTP 1650#, CP 1650#. 680#.
line pressure. Tight gas sand price \$5.50/MCF. Gas Contract No. 8289. Initial
delivery date: 11/24/81. Purchaser: Mtn. Fuel Supply Co. Casing record: 9 5/8"
set at 495'; 5 1/2" set at 7618'. Tubing record: 1.9" set @ 6396'. DST #1 - 5208-
5316'. Rec. 531' water cushion and 50' gas cut mud. Sampler recovery: 1880 cc
mud and .04 CF gas. FINAL REPORT.

U.S.G.S.

Conoco D.M. Ice Friday 34 No. 22

October 29, 1981

Page -2-

31. Perforation Record:

	<u>DEPTH</u>	<u># SHOTS</u>
Zone 1	6,407'-6,424'	18
Zone 2	6,963'-6,972'	10
	6,978'-6,990'	13
Zone 3	7,103'-7,112'	10
	7,121'-7,137'	16
Zone 4	7,298'-7,314'	17

TYPE CHARGE: 22.0 gms.

32. Acid, Shot, Fracture, etc.

Acidized as follows:

	<u>Quantity</u>	<u>Material</u>
Zone 1	900 gal. 34	15% HCl-MSR-100 acid 7/8" RCN ball sealers
Zone 2	1,000 gal. 34	15% HCl-MSR-100 acid 7/8" RCN ball sealers
Zone 3	1,200 gal. 44	15% HCl-MSR-100 acid 7/8" RCN ball sealers
Zone 4	800 gal. 24	15% HCl-MSR-100 acid 7/8" RCN ball sealers

Fractured well in 3 stages with:

21,000 #	100 mesh sand
446,000#	20-40 mesh sand
4,665 bbl.	frac fluid

Stage I: treated Zone 1 at 25 BPM

Stage II: treated Zones 2 and 3 at 50 BPM

Stage III: treated Zone 4 at 25 BPM

All frac fluid contained:

40#/1,000 gal.	J-266 gelling agent
20#/1,000 gal.	Adomite Aqua Fluid Loss Additive
1 gal./1,000 gal.	F-75N Surfactant
2% KCl water	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Conoco Inc.
3. ADDRESS OF OPERATOR 907 Rancho Road Casper, WY 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1,455' FSL, 689' FEL (NE/SE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Test on Subject Well	

5. LEASE 1420-H62-3997	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME AL-2997	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Conoco D.M. Ice Friday 34	
9. WELL NO. 22	
10. FIELD OR WILDCAT NAME Ouray-Wasatch	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, T8S, R20E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-30753	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4,670' KB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
DEC 07 1981

DIVISION OF
OIL, GAS & MINERAL RESOURCES

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Section 33, "Production", was not completed on the Well Completion Report, Form 9-330 submitted for the subject well. Production data is as follows:

Production Method: Flowing
Well Status: Producing
Date of Test: 11/24/81
Hours Tested: 24
Production: 978 MCFPD 0 BWPD
Flow. Tubing Press.: 2,790#
Casing Press.: 2,790#

34. Disposition of Gas: Sold Test Witnessed by: K. D. Edsall

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Lloyd TITLE Adm. Supervisor DATE November 30, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) PHH FILE 2322



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 19, 1982

Conoco, Inc.
970 Rancho Road
Casper, Wyoming 82601

Re: Well No. D.M. Ice Friday 34 -22
Sec. 34, T. 8S, R. 20E
Uintah County, Utah

Well No. Wyasker #33-26
Sec. 33, T. 8S, R. 20E
Uintah County, Utah

Well No. Tabbie #34-20
Sec. 34, T. 8S, R. 20E
Uintah County, Utah

Well No. Ute Tribal 6-1
Sec. 6, T. 9S, R. 22E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 29, 1981, October 9, 1981, October 8, 1981, & October 15, 1981, from above referred to wells, indicates the following electric logs were run: #34-22, DLL-GR, FDC-CNL-Caliper, CBL-VDL-GR-CCL -- #33-26, same as #34-22-- #34-20, DLL-GR, FDC-CNL-Caliper, Caliper, CBL-VDL-CCL-- #6-1, Same As #34-20. As of todays date, this office has not received these logs: #34-22 & 33-26 FDC-CNL-GR-Caliper, DIL-SP-- #34-20, Caliper, CBL-VDL-CCL-- #6-1, DLL-GR, FDC-CNL-Caliper.

Rule C-5, General Rules and Regulations and Rules of Pracitce and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

RECEIVED
FEB 19 1982

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

A. M. Yarsa
Division Manager

abs

att.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

Utah Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. Tabbee 34-20
Section 34, T. 8S., R 20E.
Uintah County, Utah

Attention: Cari Furse
Clerk Typist
Utah Division of Oil, Gas and Mining

In response to your letter dated January 19, 1982, please find the attached logs requested:

2 Copies: DLL-GR
FDC-CNL-caliper
CBL-VDL-CCL-GR

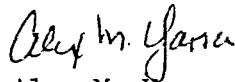
For: Conoco Tabbee 34-20
Section 34, T8S, R20E
Uintah County, Utah

In your letter you also requested logs for:

- A) Well No. D.M. Ice Friday 34-22
Sec. 34, T8S, R20E
Uintah County, Utah
- B) Well No. Wyasket 33-26
Sec. 33, T8S, R20E
Uintah County, Utah
- C) Well No. Ute Tribal 6-1
Sec. 6, T9S, R22E
Unitah County, Utah

As it takes a while to retrieve films and get copies made, we may not have these for another week. We will send these as soon as possible.

Sincerely,

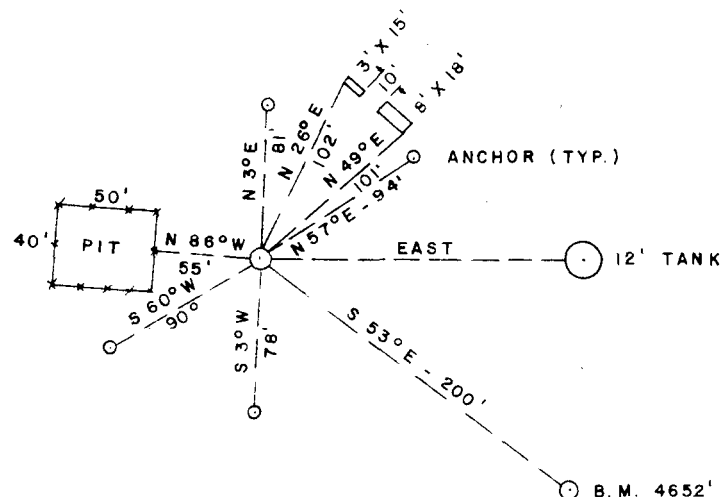

Alex M. Yarsa
Division Manager

tmm

PROJECT

CONOCO INC.

Production Facilities Layout for
Well location, *DM ICE FRIDAY 34#22*,
located in Section 34, T8S, R20E,
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Laurence A. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

NOTE: Compass Bearings

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/20/82
PARTY	LDT, SH JH	REFERENCES	GLO PLAT
WEATHER	COOL	FILE	CONOCO

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

INSPECTION RECORD-- PRODUCING

101433
30153

T. 8s R-20e SEC-34
ne/se
COUNTY Uintah
FIELD Duck Creek
INSPECTOR Goodwin/Thompson
INC ISSUED

WELL NAME D.M. Ice Fri. #34-22
LEASE NO. 14-20-h62-2997
UNIT NAME & NO. 34-20
OPERATOR Conoco Oil Co.
DATE 1/8/84

A. GENERAL

1. Well Signs.....
2. Well Equipment Satisfactory.....
3. Environmental Protection Satisfactory:
(fire hazards)(erosion)(air)(water)(solid waste)
(biocx).....
4. Temporary or Emergency Pits Satisfactory.....
5. Lease Free of Evidence of Spills/Discharge/
Seepage.....
6. Dikes Around Tanks, if Required.....
7. Flow Lines Buried, if Required.....
8. All Surface Use Approved and Not Excessive.....
9. Does Current 9-329 Confirm Reasonableness of:
a. Production vs. Sales.....
b. Tank Capacity vs. Inventory.....
c. Reported Well Status vs. Actual.....

YES NO INAT ENH

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

B. LIQUID HYDROCARBON PRODUCTION

10. Method of Measurement:
(A) LACT Meter; (B) Tank Gauge; (C) Other A B C
11. Method of Measurement Satisfactory.....
12. Liquid Handling Equipment Satisfactory.....
13. All Lines Leaving Tankage Sealed/Locked.....
14. Production Stored on Lease, if Required.....
15. Production Measured on Lease, if Required.....
16. Commingling as Approved.....

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

C. NATURAL GAS PRODUCTION

17. Type of Gas Production:
(A) Gas Well; (B) Casinghead..... A B
18. Gas Disposition:
(A) Sold; (B) Flared/Vented; (C) Used on Lease;
(D) Other..... A B C D
19. Method of Measurement:
(A) Orifice Meter; (B) Turbine Meter; (C) Estimated;
(D) Other..... A B C D
20. Method of Measurement Satisfactory.....
21. Gas Handling/Treating Equipment Satisfactory.....
22. Production Measured on Lease, if Required.....
23. Liquids Collected From Drips, if Required.....

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

D. WATER DISPOSAL

24. Disposal Method:
(A) Unlined Pit; (B) Lined Pit; (C) Subsurface;
(D) Other..... A B C D
25. If Disposal by Pits, are Pits Satisfactory.....
26. Additional Disposal Facilities Satisfactory.....

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

E. HYDROGEN SULFIDE OPERATIONS

27. Are Tank Batteries Properly Equipped.....
28. Are Warning Signs Properly Installed.....
29. If Required, Is the Contingency Plan Available.....
30. Are Personnel Properly Protected.....

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

(S) Shut-in (W) Formal Warning (I) Informal Warning

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved
- (b.) Are Dikes Around Tanks Required?
Yes No
- (7.) Is Burial of Flow Lines Required?
Yes No

SALES APPROVAL INFORMATION:

- OIL:
- (10.) Sale by LACT Unit ☐
Approval
 - (11.) Seals on All Tank Access Lines
Required? Yes No
 - (14.) On Lease Storage ☒
Off-Lease Storage ☐ Approved
If Off Lease - Measurement Is:
 - (15.) Off Lease ☐ On Lease ☐
 - (16.) Commingling: Not Approved ☐
On Lease ☐ Approval
Off Lease ☐ Approval

GAS:

- (18.) Special Restrictions Applicable
Yes No
- (22.) On Lease Sales ☐
- (22.) Off Lease Sales ☐ Approval
- (23.) Liquid Collection From Drips
Required? Yes No

OTHER REQUIREMENTS

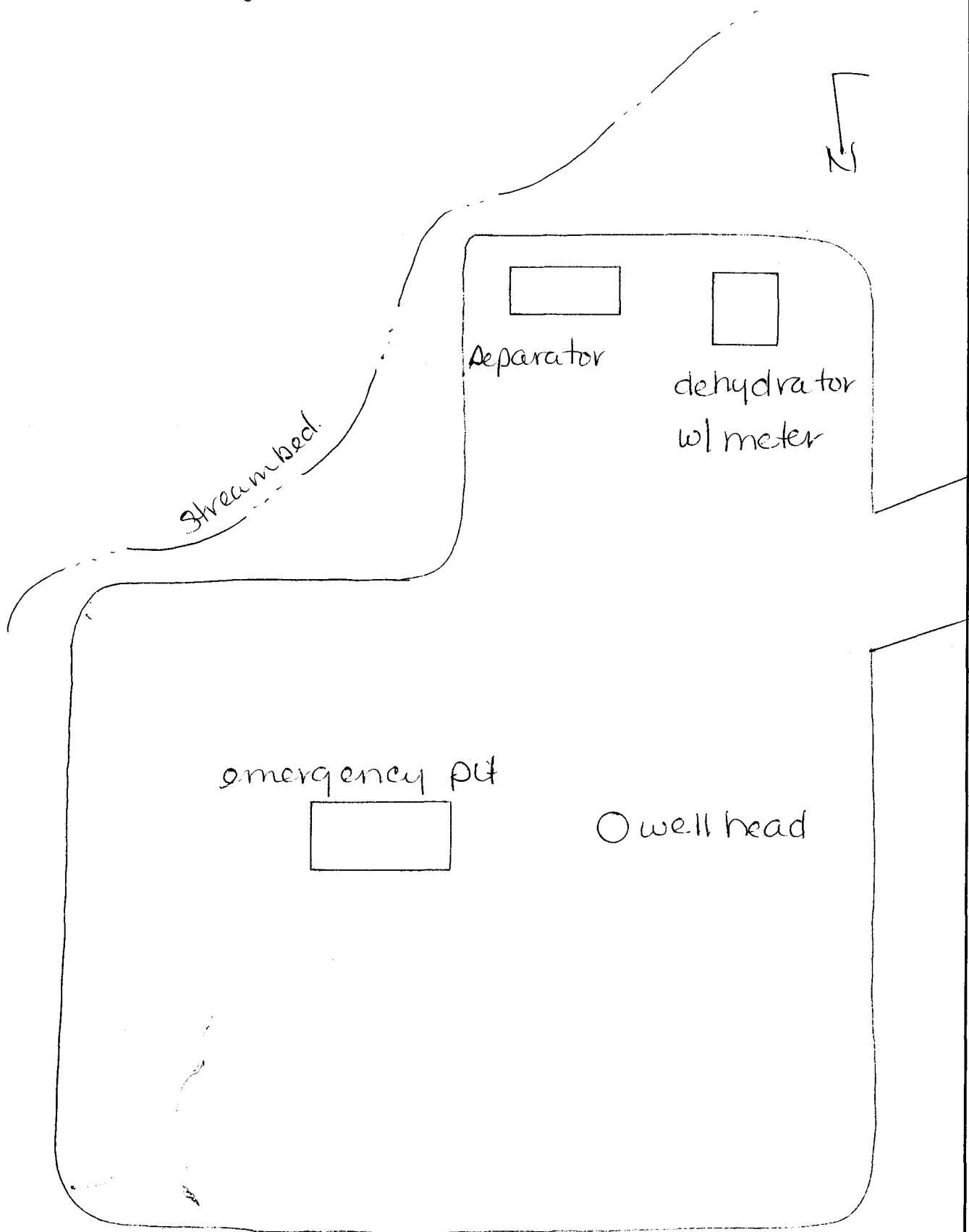
- (24.) NTL-28 Not Applicable ☒
Applicable ☐ Approval

Hydrogen Sulfide Operations:

- Analysis:
Gas Screen PPM
STV PPM
- (29.) Is a Contingency Plan Required?
Yes No

REMARKS Producing gas well

D.M. Ace Indus 34 # 22 Sec 34, T8S, R20E Duby 4/4/89



QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY UTAH				STATE UT.		DATE 5-1-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																					
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1006		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 507				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 519.3				519.3				519.3				5.75				5.65				84				80				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80.3	0	0	80	80	Line Press.	507	Line Press.	5								
10	10	60	60.2	10	10	60	60	Full Range		Full Range									
30	30	40	40.1	30	30	40	40	THERMOMETER											
50	50.1	20	20	50	50	20	20					MAKE							
70	70.2	0	0	70	70	0	0					RANGE							
90	90.3			90	90							FOUND				LEFT			
100	100.4			100	100							UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								80	84			80	80						
								0	+4			0	0						

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.		TAPS FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 8144127		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING														GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 58°	
DIFFERENTIAL							PRESSURE							REMARKS/CORRECTIONS ADJUST DIFF AND TEMP. GIL ON ORIFICE PLATE			
FOUND				LEFT			FOUND				LEFT						
UP		DOWN		UP		DOWN	UP		DOWN		UP		DOWN				
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0				

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Conrado
DeAnn

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91																	
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG 2 hrs.													
		D. W. Press: 491				FOUND				FOUND				FOUND																	
		Atmos. Press: 12.3				LEFT				LEFT				LEFT																	
				Static Pen Set: 503.3				503.3				503.3				5.75				5.65				80				80			

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	SAME	80		Line Press.	491	Line Press.	SAME				
10	10	60	60	10		60		Full Range		Full Range					
30	30	40	40	30		40		THERMOMETER MAKE BARTON RANGE 0 + 150 F SERIAL NO. _____ FOUND _____ LEFT _____ UP _____ DOWN _____ Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm 80 80 SAME							
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											

ORIFICE PLATE		SIZE 8 x 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR. FLG.		TAPS	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS. TEMP. 65°	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

OPC TESTER *Maurice J. Z...*
 WITNESS

QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT

Candee
AUG - 9 1991
DeAnn

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 7-3-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104												TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																			
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. O.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 516				FOUND				LEFT				FOUND				LEFT													
		Atmos. Press: 12.3																													
		Static Pen Set: 528.3				528.3				528.3				4.65				4.75				107				101				2 has.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80	0	S	80		Line Press.	516	Line Press.	SAME								
10	10	60	60	10	A	60		Full Range		Full Range									
30	30	40	40	30	E	40		THERMOMETER											
50	50	20	20	50		20						MAKE				BARTON			
70	70	0	0	70		0						RANGE				0 + 150 F			
90	90			90								FOUND				LEFT			
100	100			100								UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								101	107			101	101						
								0	+6			0	0						

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.		TAPS FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS. TEMP. 940	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS ADJUST TEMP. OIL ON ORIFICE PLATE			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

QPC TESTER *[Signature]*
 WITNESS *[Signature]*

QUESTAR PIPELINE COMPANY

MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 001048		FED. LEASE NO. 1420-H62-2997		COUNTY WINTAH		STATE UT.		DATE 7-24-1989	
STATION OR CUSTOMER CONOCO DM ICE FRIDAY #34-22						TIME OF TEST 2:45 PM			
ORIFICE METER	MAKE BARTON	SERIAL NO. 247967	TYPE 202A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK <input checked="" type="checkbox"/> LOCK <input type="checkbox"/>		
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.4	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear			
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG 2 hrs.
	D. W. Press: 605		FOUND		FOUND		FOUND		
	Atmos. Press: 12.4		LEFT		LEFT		LEFT		
Static Pen Set: 617.4		617.4		617.4		2.85		2.75	
						112		110	
DIFFERENTIAL TEST					STATIC TEST				
FOUND				LEFT				D.W. METER	
UP		DOWN		UP		DOWN		SQ. ROOT VALUE, AS LEFT	
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER
%		%		%		%		Atmos.	12.4
0	0	80	80	0	SA	80		Line Press.	605
10	10	60	60	10	ME	60		Full Range	
30	30	40	40	30		40			
50	50	20	20	50		20		THERMOMETER	
70	70	0	0	70		0		MAKE BARTON	
90	90			90				RANGE 0 + 150 F	
100	100			100				SERIAL NO.	
								FOUND	
UP		DOWN		UP		DOWN		LEFT	
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
110	112			110	110				
0	+2			0	0				
ORIFICE PLATE		SIZE 2 X 00.500		ORIFICE FITTING OR UNION		MAKE DAVIEC		TYPE SMA FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 8025211		LINE SIZE 2"		ID 1.939	
MICRO HORIZONTAL 00.500		MICRO VERTICAL 00.500		METER TUBE					
						Upstream ID:		Downstream ID:	
TELEMETERING								GRAVITY CALL: (801) 530-2788	
								ATMOS. TEMP. 90	
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS	
FOUND		LEFT		FOUND		LEFT		ADJUST TEMP	
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	GLYCOL IN ORIFICE PLATE	
Test	Trans	Test	Trans	Test	Trans	Test	Trans		
%		%		%		%			
0	100	0	100	0	100	0	100		
25	75	25	75	25	75	25	75		
50	50	50	50	50	50	50	50		
75	25	75	25	75	25	75	25		
100	0	100	0	100	0	100	0		
QPC TESTER Maurice J. Jensen								WITNESS L. Elliott CONOCO INC	

RECORD OF METER INSTALLATION AND ORIFICE PLATE CHANGE

QUESTAR PIPELINE COMPANY

DATE: 8-28-91

METER LOCATION NO. 001048	METER OR WELL IDENTIFICATION (conoco) D.M. Ice Friday 34-22	
MAKE AND MODEL OF METER Barton Recorder		METER SERIAL NO. 2024-247967
SPRING RANGE 1000 psi		DIFFERENTIAL RANGE 0-100 inches
METER TESTED TO 2500		TYPE OF TAP CONNECTION common
MAKE OF METER RUN Daniel Simplex		
SIZE OF METER RUN (INSIDE DIAMETER) 1.939		
EXPECTED OPERATING PRESSURE RANGE 0-750		
TEMPERATURE ELEMENT RANGE 0-150°		CLOCK 8 day
ORIFICE PLATE REMOVED		ORIFICE PLATE INSTALLED
TIME PLATE REMOVED 9:50 A.M.		TIME PLATE INSTALLED 10:00 A.M.
SIZE STAMPED ON PLATE .500		SIZE STAMPED ON PLATE .375
MEASURED SIZE 1/2		MEASURED SIZE 3/8
PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.		CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.
O.D. SIZE OF PLATE 2 inch		O.D. SIZE OF PLATE 2 inch
CHART CHANGED		
REMARKS: Bring Differential up on chart.		
SAFETY APPROVED:		
Original copy to be sent to the Salt Lake Gas Measurement department the date change or meter installation is made. Duplicate to be retained on file at Meter Station.		
WITNESS: H. Q. Stewart		SIGNATURE uniko stopla
COMPANY Conoco		<input checked="" type="checkbox"/> QUESTAR PIPELINE COMPANY <input type="checkbox"/> WEXPRO

FORM 21044 (8-90)

Place plate to be REMOVED on scale with edge of bore on arrow and mark both edges of bore on scale.

Place plate to be INSTALLED on scale with edge of bore on arrow and mark both edges of bore on scale.



Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

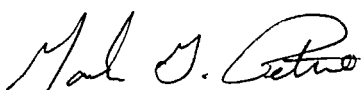
85 205 34
43 047 30753

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 UOGCC

RECEIVED

SEP 25 1991

DIVISION OF
 OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED D.M. ICE Friday 34-22
43-047-30753 Sec 34 T8S R20E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other ☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

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2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other ☐ Dispose Water

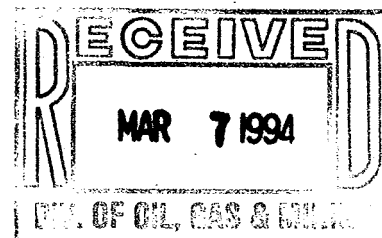
UPDATED SITE SECURITY DIAGRAMS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC



14. I hereby certify that the foregoing is true and correct

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

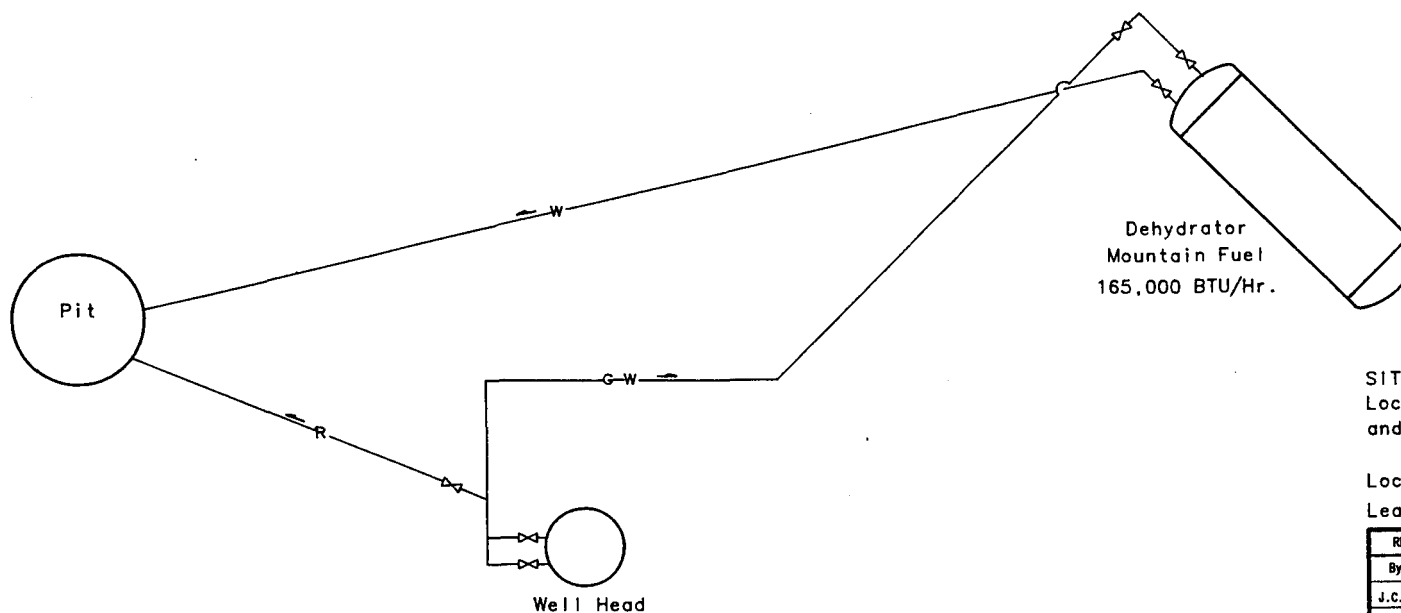
Date _____

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
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FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
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1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
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1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
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ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
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1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667

LEGEND

- O — Oil Line
- W — Water Line
- G — Gas Line
- C — Circulation Line
- D — Drain Line
- R — Press. Relief Line
- V — Vent Line
- E — Emulsion Line
- S — Skim Line
- BO — Bad Oil Line
- OF — Overflow Line
- V — Valve
- V — Valve, Check
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- M — Meter
- P — Pump
- Flow Direction, Normal
- Lines Crossing, Unconnected
- Bull Plug



SITE SECURITY PLAN

Located at: Rangely Colorado Field Office
and Casper Division Office - Casper, Wyoming

Location: NE/4 SE/4 Sec. 34, T. 8 S. - R. 20 E.
Lease No. 9c-000208 Well No. _____

REVISIONS		By		Date	
		J.C.F.		2-94	

CONOCO	
Casper Division	Production Dept
NATURAL BUTTES	
D.M. Ice Friday 34-22	
County: Uintah	State: Utah
Engineer: J.D. Polya, Lic. Opr.	Date: 10-86
Drafter: MDA	Not To Scale

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1404' FSL 7 480' FEL
1455' FSL & 689' FEL, (NE/SE), Sec. 34, T 8S, R 20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2997

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9C-207 & 208

8. Well Name and No.

Conoco D.M. Ice Friday 34, # 22

9. API Well No.

43-047-30753

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

in CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

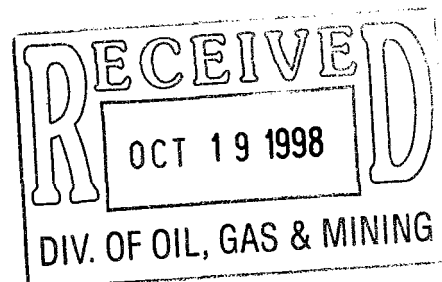
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Diagrams

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Bill R. Keathly
Sr. Regulatory Specialist

Date 10-15-98

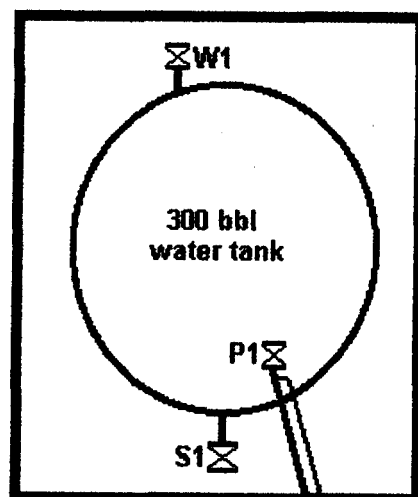
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



CONOCO

Natural Buttes

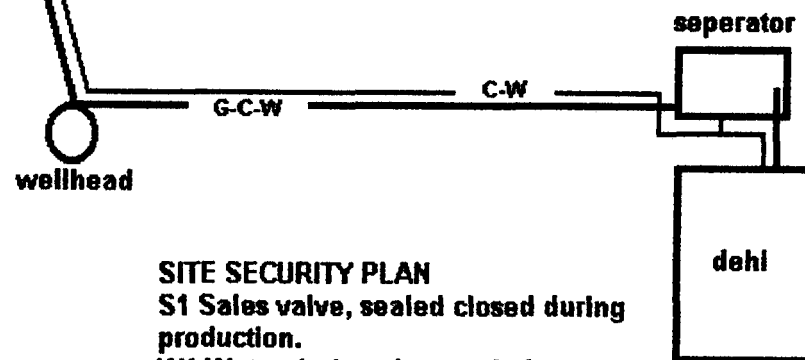
Ice Friday 34-22

NE/4 SE/4, Sec. 34, T 8S, R 20E

Lease No. 14-20-H62-2997

C.A. No. 9C208

N →



SITE SECURITY PLAN

S1 Sales valve, sealed closed during production.

W1 Water drain valve, sealed closed.

P1 Production valve, open.

Rev. 8-98

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260REPORT PERIOD (MONTH/YEAR): 10 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22 4304730753 00125 08S 20E 34	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
K SNOW KNIGHT 4 #23 4304730749 00130 09S 20E 4	WSTC			14-20-H62-2942	CA# 9C-191	√(2.22.99)
UTE TRIBAL 35 #16 4304730666 00140 08S 20E 35	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
UTE TRIBAL 35 #19 4304730665 00145 08S 21E 35	WSTC			14-20-H62-2888	CA# 9C-182	√(1.29.99)
POST 3 #24 4304730804 00150 09S 20E 3	WSTC			14-20-H62-3020	CA# 9C-210	√(2.22.99)
ANKERPONT 31 #12 4304730699 00155 08S 21E 31	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
WEEKS 6 #29 4304730961 00160 09S 21E 6	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
KURIP 1 #27 4304730962 00165 09S 20E 1	WSTC			14-20-H62-3004	CA# CR-168	√(4.28.99)
WYASKET 33 #26 4304730907 00170 08S 20E 33	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
STATE 31 #32 4304730906 00175 08S 22E 31	WSTC		ST	ML-28048	CA# VR49I-BA688C	√(1.29.99)
UTE TRIBAL 6 #1 4304730667 00185 09S 22E 6	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
BLUE FEATHER 4 #30 4304731000 00190 09S 21E 4	WSTC			14-20-H62-3050	CA# UT080P49-BA C721	√(4.28)
SERAWOP 4 #13 4304730663 00191 09S 21E 4	WSTC			14-20-H62-3701	CA# UT08049I-BA C725	√(4.28)
TOTALS						

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:
Conoco Inc.

3. Address and Telephone Number:
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages: 1455' FSL & 689' FEL
QQ, Sec. T, R. M (NE/SE) Sec. 34, T 8S, R 20E

5. Lease Designation and Serial Number:

14-20-H62-2997

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 207 & 208

8. Well Name and Number:

Conoco D.M. Ice Friday 34, # 22

9. API Well Number:

43-047-30753

10. Field and Pool or Wildcat:

Wasatch

County: Uintah

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

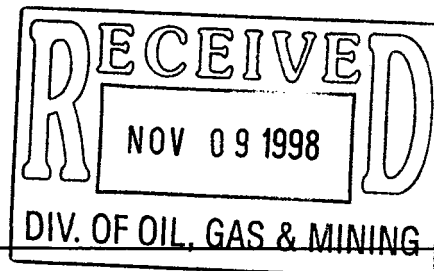
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature: Bill R. Keathly

Bill R. Keathly

Title: Sr. Regulatory Specialist

Date: 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

1455' FSL & 689' FEL

QQ, Sec, T, R, M

(NE/SE) Sec. 34, T 8S, R 20E

5. Lease Designation and Serial Number:

14-20-H62-2997

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 207-208

8. Well Name and Number:

Conoco D M Ice Friday 34, #22

9. API Well Number:

43-047-30753

10. Field and Pool or Wildcat:

Wasatch

County:

Uintah

State

Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

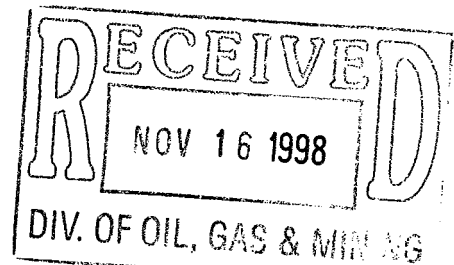
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature: _____

M. D. Ernest

Title Technical Manager

Date

11/11/98

(This space for State use only)

OPERATOR CHANGE WORKSHEET

Routing:

1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator)
(address)

COASTAL OIL & GAS CORP

9 GREENWAY PLAZA

HOUSTON, TX 77046-0995

M.D. ERNEST

Phone: (713) 877-7890

Account no. N0230

FROM: (old operator)

(address)

CONOCO INC.

10 DESTA DR. STE 100W

MIDLAND, TX 79705-4500

BILL R. KEATHLY

Phone: (915) 686-5424

Account no. N0260

WELL(S) attach additional page if needed:

*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>4304730753</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- ☒ 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- ☒ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- ☒ 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- ☒ 6. **Cardex** file has been updated for each well listed above.
- ☒ 7. Well file labels have been updated for each well listed above. *(# new filing system)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ☒ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(11-24-98) U605382-1 (blanket bond already furnished)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been **microfilmed**. Today's date: 5.19.99.

FILING

- ☐ 1. Copies of all attachments to this form have been filed in each well file.
- ☐ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999

REPLY TO
ATTN OF:

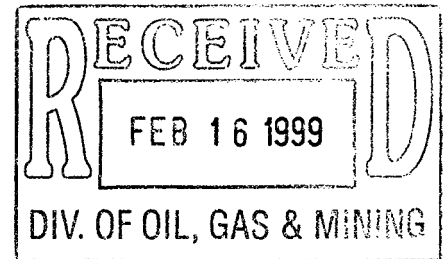
Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective June 30, 1993 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer

Witness

L. Peter

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY W. L. Donnelly

W. L. Donnelly, Vice Pres.

WLB

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

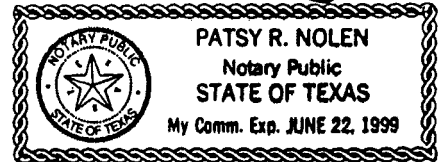
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co. TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective May 1, 1978 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management~~, ^{Uintah & Ouray} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spici

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly
W. L. Donnelly, Vice Pres.

gfb

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 09 1999**

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

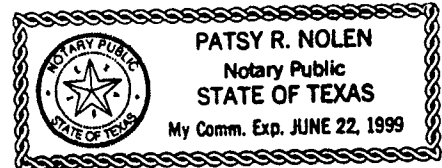
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald J. Spicer
Witness
L. Pera
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

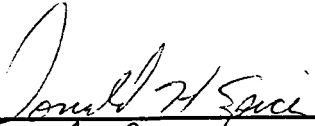

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

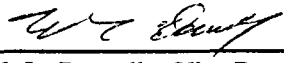
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)

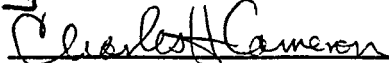
ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.


Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Sorensen
Witness
D. Peña
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness
L. Pina
Witness

Donald H. Spier
Witness
L. Pina
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: Gregory W. Hutson
Gregory W. Hutson, Vice President

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co.
Company, Inc.
(Second Party)

By: Stephen H. Bell
Stephen H. Bell, Vice President-Land

By: _____

Donna H. Spier
Witness
Anna Rera
Witness

ATTEST

By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M

SECTION: N1/2, 6

Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
[Acting] Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposalsFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-H62-2997

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other Instructions on reverse side

1. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **COASTAL OIL & GAS CORPORATION**
CONTACT: CHERYL CAMERON OPERATIONS
EMAIL: Cheryl.Cameron@CoastalCorp.com3a. Address **P.O. BOX 1148**
VERNAL, UT 840783b. Phone No. (include area code)
TEL: 435.781.7023 EXT:
FAX: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1404 430
Sec 34 T8S R20E NESE 1455FSL 689FEL

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

DM ICE FRIDAY #34-22

9. API Well No.

4304730753

10. Field and Pool, or Exploratory

OURAY

11. County or Parish, State

UINTAH, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A casing leak was located, squeezed with cement and the wellhead cleaned out to PBTD and acidized.

Please refer to the attached Chronological History.

RECEIVED**APR 12 2001****DIVISION OF
OIL, GAS AND MINING**

Name (Printed/Typed)	Title	
Signature <i>Cheryl Cameron</i>	Date <i>4/11/01</i>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

ELECTRONIC SUBMISSION #3619 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

**COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT
CHRONOLOGICAL HISTORY**

DM ICE # 34-22

OURAY FIELD
UINTAH COUNTY, UTAH
WI:
PBSD: 7575' PERFS: 6407'-7314'
CSG: 5.5" X 17# @ 7618'
SPUD DATE:

AFE DESCR., AFE: PENDING
FORMATION:
CWC(M\$):

TST CSG F/ LEAK, AFE: PENDING
FORMATION: WASATCH

09/29/00RU & SWAB ON WELL.

MIRU RIG & EQUIP, SICP 700#, SITP 0, BLOW DN, ND WH, NU BOP, POOH W/ 2 3/8" TBG, SN, 1 JT & NC, LD SWAB TOOLS, BUMPER SPRING & PLUNGER, RIH W/ NC, 1 JT, SN & 2 3/8" TBG DRIFTING WHILE GOING IN HOLE, LAND W/ EOT @ 7299', SN @ 7268', ND BOP, NU WH SWIFN & F/BUILD UP. SDFN.

09/30/00RU DELSCO & SWAB.

SICP 50 PSI, SITP 0 PSI, RU & SWAB IFL-3500' MADE 18 RUNS REC 91 BBLS BACK OIL H2O. FFL 4900', FCP 75 PSI, FTP 0 PSI. RD SWAB. RD & MO DUCO #2 P.U. SWIFN & F/ BUILD UP MAY HAVE HOLE IN CSG.

10/01/00MIRU

DELSCO SWAB RIG. SITP 0, SICP 120, IFL 3800', MADE 20 RUNS REC'D 92 BBLS. WATER, CRUDE OIL, LIGHT BLOW. FTP 5, FCP 190, FFL 4500. TRACE OF H2S. SDFD.

10/06/00PREP TO SQZ.

PROG: MIRU. NU BOPE. POOH W/ 2 3/8" TBG. RIH W/ RBP & PKR. SET RBP @ 6372'. PRESS TST CSG TO 1500#. ISOLATE CSG LEAK BETWEEN 4321' TO 4291'.

10/07/00PREP TO DO CMT.

PROG: RIH & RLS RBP @ 6374' & POOH. RIH W/ CBP & SET @ 6374'. RIH W/ TBG TO 4321'. ESTABLISH INJ RATE OF 0.73 BPM @ 1521#. SPOT 25 SXS CMT ACROSS INTERVAL 4321' - 4291'. PU TBG TO 3888'. REV OUT TBG. SQZ CSG LEAK TO 1450#. PUMP 4 BBLS INTO FORMATION. LEFT 500# ON CSG. SIFWE.

10/10/00PREP TO ACIDIZE.

PROG: RIH W/ BIT. TAG CMT @ 4286'. CO CMT TO 4350'. PRESS TEST TO 1500#. RIH TO CBP @ 6374'. DO CBP. CO TO 7389'. POOH W/ 2 3/8" TBG. EOT @ 6374'.

10/11/00PREP TO SWAB BACK LOAD.

PROG: FIN POOH W/ TBG. RIH W/ NC & 2 7/8" TBG TO 7314'. SPOT 1500 GALS 15% HCL ACROSS PERFS

6407' - 7314'. PU & LAND TBG @ 7280', SN @ 7248'. NU WH.

10/12/00SWABBING.

PROG: SICIP: 50#, SITP: 25#. BLOW DN. MADE 21 SWAB TRIPS. REC 86 BBLS. IFL: 4500', FFL: 5000#. FINAL SICIP: 175#, LIGHT BOW ON TBG.

10/13/00SWABBING.

PROG: SITP: 30#, SICIP: 30#. MADE 14 SWAB TRIPS. REC 56 BBLS. IFL: 6100', FFL: 6000'. SIBUP.

10/14/00SWABBING.

PROG: SITP: 20#, SICIP: 0#, MADE 12 SWAB TRIPS, REC 48 BW. IFL: 6100', FFL: 4800'. SICIP: 0#, FFL: 4800'.

10/15/00PROG:

SITP: 10#, SICIP: 0#. MADE 15 SWAB TRIPS, REC 46 BW. IFL: 6100', FFL: 5800'. SIBUP.

10/16/00PROG:

SITP: 10#, SICIP: 800#. MADE 16 SWAB TRIPS, REC 70 BW, MEDIUM TO HVY BLOW AFTER LAST 4 SWAB TIPS. DROPPED PLUNGER. DID NOT RETURN. IFL: 5800'. FFL: 5600'.

10/17/00SWABBING.

PROG: SITP: 50#, SICIP: 800#. BLOW DN. MADE 14 SWAB TRIPS, REC 34 BW, IFL: 5600', FFL: 5800'. MEDIUM TO HEAVY BLOW AFTER LAST 4 SWAB TRIPS. FINAL CP: 500#.

10/18/00SWABBING.

PROG: SITP: 100#, SICIP: 700#. MADE 13 SWAB TRIPS. BLOW HARD LAST TWO TRIPS. DROPPED PLUNGER. IFL: 5700', FFL: 6000'.

10/19/00SWBG.

PROG: SITP: 160#, SICIP: 650#. BLOW DN. MADE 12 SWAB TRIPS, REC 40 BW. MEDIUM BLOWS 10 TO 20 MINUTES AFTER EACH SWAB TRIP. IFL: 6,000', FFL: 6300'.

10/20/00PROG:

SITP: 150#, SICIP: 620#. BLEW DN. MADE 13 SWAB TRIPS. REC WTR & TRACE OF OIL. BLOW 10 TO 15 MINUTES AFTER SWAB TRIPS. IFL @ 6200', FFL @ 6300'.

10/21/00SIBUP.

PROG: SITP: 100#, SICIP: 590#. BLOW DN. MADE 15 SWAB TRIPS, REC 58 BW. MED BLOW 10 TO 20 MINUTE AFTER EACH SWAB TRIP. IFL @ 6200', FFL @ 6500'.

10/24/00FLWG TO SALES.

PROG: SITP: 10#, SICIP: 780#. MADE 1 SWAB TRIP. PLACE ON SALES.

10/25/00SIBUP.

PROG: PLUNGE TRIPPED 8 TIMES DURING NIGHT. FLWD 18 MCF & 20 BW. FTP: 280#, CP: 510#. MADE 1 SWAB TRIP. SI 2 HRS. MADE 6 SWAB TRIPS, REC 26 BW. IFL @ 6100', FFL @ 6700'. DROP SOAP TICKS. FINAL REPORT. PRIOR PROD: 0, WELL SI W/ CSG LEAK.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SHELL UTE TRIBAL 1-08A1E	43-047-30173	1846	08-01S-01E	INDIAN	OW	P
UTE TRIBAL 3-25	43-047-33540	99999	25-04S-01E	INDIAN	OW	APD
UTE TRIBAL 4-25	43-047-33541	13041	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 7-25	43-047-33542	12999	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 11-25	43-047-33551	12989	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 12-25	43-047-33544	12990	25-04S-01E	INDIAN	OW	P
UTE 27-1	43-047-31942	11221	27-04S-01E	INDIAN	OW	P
UTE TRIBAL 3-36	43-047-33867	99999	36-04S-01E	INDIAN	OW	APD
WYASKET 33 26 (CR-172)	43-047-30907	170	33-08S-20E	INDIAN	GW	P
WYASKET 33-105	43-047-33408	99999	33-08S-20E	INDIAN	GW	APD
WYASKET 33-106 (CR-172)	43-047-33409	99999	33-08S-20E	INDIAN	GW	APD
IGNACIO 33-107	43-047-33674	13270	33-08S-20E	INDIAN	GW	DRL
TABBEE 34 20 (9C-207)	43-047-30734	115	34-08S-20E	INDIAN	GW	S
D M ICE FRIDAY 34 22 (9C-207)	43-047-30753	125	34-08S-20E	INDIAN	GW	S
TABBEE 34-108 (9C-207)	43-047-33410	12684	34-08S-20E	INDIAN	GW	P
TABBEE 34-109 (9C-208)	43-047-33411	13017	34-08S-20E	INDIAN	GW	P
TABBEE 34-110 (9C-208)	43-047-33412	99999	34-08S-20E	INDIAN	GW	APD
UTE TRIBAL 35 16 (9C-184)	43-047-30666	140	35-08S-20E	INDIAN	GW	P
UTE TRIBAL 35-111 (9C-184)	43-047-33394	99999	35-08S-20E	INDIAN	GW	APD
UTE TRIBAL 35-112 (9C-184)	43-047-33395	99999	35-08S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

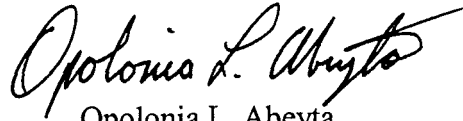
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

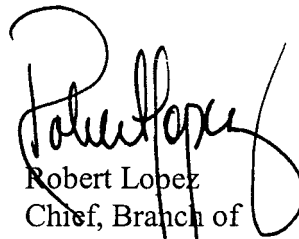
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

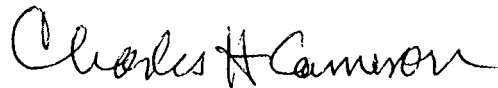
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

David R. Dix

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ☒

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 33-223 (CR-172)	33-08S-20E	43-047-34591	13568	FEDERAL	GW	P
TABBEE 34-157	34-08S-20E	43-047-33969	99999	INDIAN	GW	APD
TABBEE 34-158	34-08S-20E	43-047-33980	13454	INDIAN	GW	P
TABBEE 34-108	34-08S-20E	43-047-33410	12684	INDIAN	GW	P
TABBEE 34-109	34-08S-20E	43-047-33411	13017	INDIAN	GW	P
TABBEE 34-110	34-08S-20E	43-047-33412	13420	INDIAN	GW	P
TABBEE 34-20	34-08S-20E	43-047-30734	115	INDIAN	GW	P
TABBEE 34-196	34-08S-20E	43-047-34821	99999	INDIAN	GW	APD
TABBEE 34-197	34-08S-20E	43-047-34433	99999	INDIAN	GW	APD
DM ICE FRIDAY 34 22	34-08S-20E	43-047-30753	125	INDIAN	GW	S
UTE TRIBAL 35 16	35-08S-20E	43-047-30666	140	INDIAN	GW	P
UTE TRIBAL 35 111	35-08S-20E	43-047-33394	13397	INDIAN	GW	P
UTE TRIBAL 35 112	35-08S-20E	43-047-33395	13391	INDIAN	GW	PA
UTE TRIBAL 35 112X	35-08S-20E	43-047-34473	13429	INDIAN	GW	PA
UTE TRIBAL 35 113	35-08S-20E	43-047-33396	13271	INDIAN	GW	P
TRIBAL 35 185	35-08S-20E	43-047-34570	99999	INDIAN	GW	APD
TRIBAL 35 210	35-08S-20E	43-047-34476	13446	INDIAN	GW	P
TRIBAL 35 211	35-08S-20E	43-047-34519	99999	INDIAN	GW	APD
TRIBAL 35 212	35-08S-20E	43-047-34520	99999	INDIAN	GW	APD
WISSIUP 36-186	36-08S-20E	43-047-34033	13386	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/25/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/25/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

VARIOUS

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON
TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE
PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS
FOR THE NEXT 5 YEARS.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/20/2004
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

May 25, 2004

Federal Approval Of This
Action Is Necessary

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 03 2004

DIV. OF OIL, GAS & MINING

Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

Proposed 2004 P&A's - 13 Wells

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

Proposed 2005 P&A's - 15 Wells

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

Proposed 2006 P&A's - 15 Wells

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Date

July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

(Instructions on reverse)

COPY SENT TO OPERATOR

Date:

7-16-04

Initials:

CWO

By:

RECEIVED

JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350 Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price \$/BO	Gas Price \$/MCF
Capital \$ 820/830/840	\$1,200	\$ 23.00	\$ 3.10
Expense \$ 830/860	\$0	\$ -	\$ / HP / day
Total \$	\$1,200	OPX/BF \$ 2.00	OPX/MCF \$ 0.62

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

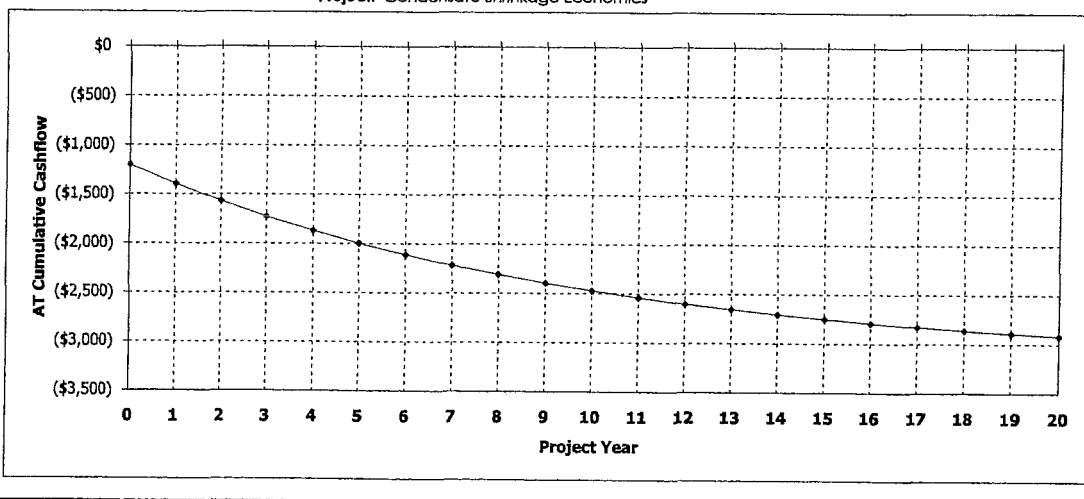
Gross Reserves:

Oil Reserves = **6 BO**
Gas Reserves = **0 MCF**
Gas Equiv Reserves = **38 MCFE**

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
14-20-H62-3997

6. If Indian, Allottee or Tribe Name
AL-2997

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DMI ICE FRIDAY 34-22

9. API Well No.
43-047-30753

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SECTION 34-T8S-R20E ¹⁴⁰⁴ ⁴⁸⁰ ~~1455'FSL & 689'FEL~~

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU P&A EQUIP. NDWH NUBOP TOH NOTE: DROP TBG IN WELL FISH TO 5100 PER BLM. TIH & SET CIBR @5022' PMP 100 SX BELOW SPOT 25 ON TOP. TOH CUT 5-1/2 CSG @2050'. LD TIH/TBG PMP 40 SX FROM 2111' & UP TOH/WOC RIH & TAG CMT @1500'. OK PER BLM. TOH TO 558' PMP 265 SX CMT DWN TBG & UP SURFACE CSG. GOOD CMT TO SURFACE. LD TBG TOP OFF W/10 SX CUT OFF WELL HEAD. WELD ON PLATE & BACK FILL RDMO.

THE SUBJECT WELL LOCATION WAS PLUG AND ABANDONED ON 12/19/05.

RECEIVED
JAN 10 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Date

January 5, 2006

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other PLUG AND ABANDONED

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

NESE 1404' FSL & 480' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

02/13/81

15. Date T.D. Reached

03/08/81

16. Date Completed

12/19/05

☒ D & A ☐ Ready to Prod.18. Total Depth: MD 7633'
TVD19. Plug Back T.D.: MD 7575'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#		495'		250 SX			
7 7/8"	5 1/2"	17#		7618'		830 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
1.9"	2400'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) N/A						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
N/A	

RECEIVED

JAN 10 2006

28. Production - Interval A

DIV. OF OIL, GAS & MINING

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PLUG AND ABANDONED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUG AND ABANDONED ON 12/19/05

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
N/A					

32. Additional remarks (include plugging procedure):

MIRU P&A EQUIP. NDWH NUBOP TOH NOTE: DROP TBG IN WELL FISH TO 5100' OK PER BLM. TIH & SET CIBR @5022' PMP 100 SX BELOW SPOT 25 ON TOP. TOH CUT 5-1/2 CSG @2050'. LD TIH/TBG PMP 40 SX FROM 2111' & UP TOH/WOC RIH & TAG CMT @1500'. OK PER BLM. TOH TO 558' PMP 265 SX CMT DWN TBG & UP SURFACE CSG. GOOD CMT TO SURFACE. LD TBG TOP OFF W/10 SX CUT OFF WELL HEAD. WELD ON PLATE & BACK FILL. RDMO. THE SUBJECT WELL LOCATION WAS PLUG AND ABANDONED ON 12/19/05.

33. Circle enclosed attachments:

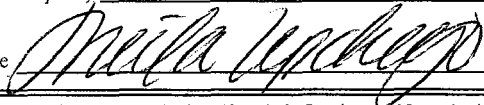
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 1/5/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

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MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION
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	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

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(Instructions on reverse)